PSEG NUCLEAR LLC

ANNUAL RADIOACTIVE EFFLUENT RELEASE REPORT

FOR

THE SALEM AND HOPE CREEK

GENERATING STATIONS

SGS RERR-49

DOCKET NO. 50-272

DOCKET NO. 50-311

OPERATING LICENSE NO. DPR-070

OPERATING LICENSE NO. DPR-075

HCGS RERR-23

DOCKET NO. 50-354

OPERATING LICENSE NO. NPF-057

PSEG NUCLEAR LLC

RADIOACTIVE EFFLUENT RELEASE REPORT

SALEM AND HOPE CREEK GENERATING STATIONS

JANUARY - DECEMBER 2000

Table of Contents

INTRODUCTION	1
PART A. PRELIMINARY SUPPLEMENTAL INFORMATION	2
1.0 REGULATORY LIMITS	2
1.1 Fission and Activation Gas Release Limits	2
1.2 Iodine, Particulates, and Tritium	3
1.3 Liquid Effluents Release Limits	3
1.4 Total Dose Limit	4
2.0 MAXIMUM PERMISSIBLE CONCENTRATIONS (MPC)	4
3.0 AVERAGE ENERGY	4
4.0 MEASUREMENTS AND APPROXIMATIONS OF TOTAL RADIOACTIVITY	5
4.1 Liquid Effluents	5

4.2 Gaseous Effluents	6
4.3 Estimated Total Error	8
5.0 BATCH RELEASES	8
6.0 UNPLANNED/ABNORMAL RELEASES	8
7.0 ELEVATED RADIATION MONITOR RESPONSES	9
8.0 MODIFICATION TO PREVIOUS RADIOACTIVE EFFLUENT RELEASE REPORTS	9
PART B. GASEOUS EFFLUENTS	9
PART C. LIQUID EFFLUENTS	9
PART D. SOLID WASTE	9
PART E. RADIOLOGICAL IMPACT ON MAN	10
Liquid Pathways	10
Air Pathways	11
Direct Radiation	11
Total Dose	12
Dose to members of the public due to activities inside the site boundary	13
Assessment	14
Trends	15

PART F. METEOROLOGICAL DATA	17
PART G. OFFSITE DOSE CALCULATION MANUAL (ODCM) CHANGES	17
PART H. INOPERABLE MONITORS	20
PART I. PROCESS CONTROL PROGRAM (PCP) CHANGES	21
PART J. ENVIRONMENTAL MONITORING LOCATION CHANGES	21
TABLE 1A - GASEOUS EFFLUENTS – SUMMATION OF ALL RELEASES	22
TABLE 1C GASEOUS EFFLUENTS – GROUND LEVEL RELEASES	28
TABLE 2A - LIQUID EFFLUENTS – SUMMATION OF ALL RELEASES	34
TABLE 2B - LIQUID EFFLUENTS	40
TABLE 4A - SUMMARY SHEET FOR RADIOACTIVE EFFLUENTS RELEASED IN A BATCH MODE - GASEOUS	51
APPENDIX A - METEOROLOGICAL DATA	
APPENDIX B - MPC DATA	
APPENDIX C SALEM ODCM REVISION 14	

INTRODUCTION

This report, SGS-RERR-49/HCGS-RERR-23, summarizes information pertaining to the releases of radioactive materials in liquid, gaseous and solid form from the Salem Generating Station (SGS) and Hope Creek Generating Station (HCGS) for the period January 1, 2000 to December 31, 2000.

Salem Unit 1 is a Westinghouse Pressurized Water Reactor, which has a licensed core thermal power of 3411 MWt and an approximate net electrical output of 1115 MWe. Salem Unit 1 achieved initial criticality on December 11, 1976 and went into commercial operation on June 30, 1977.

Salem Unit 2 is a Westinghouse Pressurized Water Reactor, which has a licensed core thermal power of 3411 MWt and an approximate net electrical output of 1115 MWe. Salem Unit 2 achieved initial criticality on August 2, 1980 and went into commercial operation on October 13, 1981.

Hope Creek is a General Electric Boiling Water Reactor, which has a licensed core thermal power of 3293 MWt and an approximate net electrical output of 1067 MWe. The HCGS achieved initial criticality on June 28, 1986 and went into commercial operation on December 20, 1986.

This report is prepared in the format of Regulatory Guide 1.21, Appendix B, as required by Control 6.9.1.8 of the Salem Units 1 and 2 Offsite Dose Calculation Manual (ODCM) and Control 6.9.1.7 of the Hope Creek ODCM. Our responses to parts A through F of the "Supplemental Information" section of Regulatory Guide 1.21, Appendix B, are included in the following pages.

The Offsite Dose Calculation Manual limits are described in detail within this report along with a summary description of how total radioactivity measurements and their approximations were developed.

To facilitate determination of compliance with 40CFR190 requirements, the following information on electrical output is provided.

Hope Creek generated **7,271,736** megawatt-hours of electrical energy (net) during the reporting period.

Salem Unit 1 generated **8,952,640** megawatt-hours of electrical energy (net) during the reporting period.

Salem Unit 2 generated **8,381,720** megawatt-hours of electrical energy (net) during the reporting period.

PART A. PRELIMINARY SUPPLEMENTAL INFORMATION

1.0 REGULATORY LIMITS

1.1 Fission and Activation Gas Release Limits

The dose rate due to radioactive materials released *in gaseous effluents* from the site (i.e. Salem Units 1 & 2, <u>AND</u> Hope Creek) to areas at and beyond the site boundary, shall be limited to the following:

<u>For noble gases</u>: Less than or equal to 500 mrems/yr to the total body and less than or equal to 3000 mrems/yr to the skin.

In addition, the air dose due to noble gases released *in gaseous effluents* from each reactor unit (i.e. Salem Unit 1, Unit 2, <u>OR</u> Hope Creek) to areas at and beyond the site boundary, shall be limited to the following:

<u>During any calendar quarter</u>: Less than or equal to 5 mrad for gamma radiation and less than or equal to 10 mrad for beta radiation and,

<u>During any calendar year</u>: Less than or equal to 10 mrad for gamma radiation and less than or equal to 20 mrad for beta radiation.

1.2 Iodine, Particulates, and Tritium

The dose rate due to radioactive materials released *in gaseous effluents* from the site to areas at and beyond the site boundary, shall be limited to the following:

For iodine-131, iodine-133, for tritium and for all radionuclides in particulate form with half-lives greater than 8 days: Less than or equal to 1500 mrems/yr to any organ.

In addition, the dose to a member of the public from iodine-131, iodine-133, tritium, and all radionuclides in particulate form with half-lives greater than 8 days in gaseous effluents released, from each reactor unit, to areas at and beyond the site boundary, shall be limited to the following:

<u>During any calendar quarter</u>: Less than or equal to 7.5 mrems to any organ and,

During any calendar year: Less than or equal to 15 mrems to any organ.

1.3 Liquid Effluents Release Limits

The concentration of radioactive material released *in liquid effluents* to unrestricted areas shall be limited to the concentrations specified in 10CFR20, Appendix B, Table II, Column 2, for radionuclides other than dissolved or entrained noble gases. For dissolved or entrained noble gases, the concentration shall be limited to 2E-04 microcuries per milliliter.

In addition, the dose or dose commitment to a member of the public from radioactive materials *in liquid effluents* released to unrestricted areas shall be limited to:

<u>During any calendar quarter</u>: Less than or equal to 1.5 mrems to the total body, and less than or equal to 5 mrems to any organ, and

<u>During any calendar year</u>: Less than or equal to 3 mrems to the total body, and less than or equal to 10 mrems to any organ.

1.4 Total Dose Limit

The annual (calendar year) dose or dose commitment to any member of the public, due to releases of radioactivity and radiation, from uranium fuel cycle sources shall be limited to less than or equal to 25 mrems to the total body or any organ (except the thyroid, which shall be limited to less than or equal to 75 mrems).

2.0 MAXIMUM PERMISSIBLE CONCENTRATIONS (MPC)

Regulatory Guide 1.21 requires that the licensee provide the MPC's used in determining allowable release rates or concentrations for radioactive releases.

- a. MPC values are not used for gaseous releases. Determination of maximum release rates for noble gases, I-131, I-133, tritium, and for all radionuclides in particulate form (with half-lives > 8 days), are based on dose rate calculations as specified in the ODCM.
- b. According to current Technical Specifications, MPC values as stated in 10CFR20, Appendix B, Table II, Column 2 are to be used for liquid effluents. Since the MPC values were removed from 10CFR20 effective 1/1/94, the MPC values are now contained in the Salem and Hope Creek ODCM's. These MPC values are added as Appendix B of this report.
- c. The MPC value used for dissolved or entrained noble gases *in liquid effluents* is 2E-04 microcuries per milliliter.

3.0 AVERAGE ENERGY

Regulatory Guide 1.21 requires that the licensee provide the average energy of the radionuclide mixture in releases of fission and activation gases, if applicable.

Release limits for SGS and HCGS are not based upon average energy. Therefore this section is not applicable to SGS or HCGS.

4.0 MEASUREMENTS AND APPROXIMATIONS OF TOTAL RADIOACTIVITY

4.1 Liquid Effluents

Liquid effluents are monitored in accordance with Table 4.11-1 of the Salem ODCM and Table 4.11.1.1-1 of the Hope Creek ODCM.

During the period of record, all batch liquid wastes were routed to the sampling tanks for monitoring prior to release. The ODCM's requires these tanks to be uniformly mixed for sampling and analysis before being released.

Batch releases are defined as:

- For Hope Creek, releases from the Equipment Sample Tanks, Floor Drain Sample Tanks, Detergent Drain Tanks, and the Condensate Storage Tank.
- For Salem, releases from the Waste Monitor Holdup Tanks and the Chemical and Volume Control system tanks. During the period of record, all batch liquid wastes from the Chemical Drain Tank and Laundry and Hot Shower Tanks were routed to Holdup Tanks for monitoring prior to release.

At Hope Creek, a continuous liquid effluent release path exists through the circulating water dewatering sump discharge.

For Salem, continuous liquid release pathways include condensate releases for intermittent blowdown of the Steam Generators, and through the chemical waste basin.

Representative samples were obtained in accordance with Table 4.11-1 of the Salem ODCM for the Salem Generating Stations and Table 4.11.1.1-1 of the Hope Creek ODCM for Hope Creek Generating Station. Specific activities from the analyses were multiplied by the volume of effluent discharged to the environment in order to determine the total liquid activity discharged.

The detection requirements of Table 4.11-1 (SGS) and Table 4.11.1.1-1 (HCGS) of the ODCM are achieved or exceeded. Radionuclides measured at concentrations below the ODCM detection limit (LLD) are treated as being present. Radionuclides for which no activity was detected while meeting the required LLD's are treated as absent.

4.2 Gaseous Effluents

Salem Units 1 and 2:

Gaseous effluent streams at SGS are monitored and sampled in accordance with Table 4.11-2 of the ODCM. The Plant Vent is the final release point for planned gaseous effluent releases and is continuously monitored by installed radiation monitors. The vent is also continuously sampled for iodine and particulates with a charcoal cartridge and filter paper. The filter and charcoal are changed weekly, and analyzed on a multichannel analyzer.

Sampling is also performed on all Gas Decay Tanks and the Containment atmosphere prior to release to the environment. The plant vent is sampled weekly for noble gases and tritium.

The detection requirements of Table 4.11-2 of the ODCM are achieved or exceeded. Radionuclides detected at concentrations below the ODCM LLD are treated as being present. Radionuclides for which no activity was detected while meeting the required LLDs are treated as absent.

Continuous Mode gaseous releases are quantified by routine (monthly or weekly) sampling and isotopic analyses of the plant vent. Specific activities for each isotope detected are multiplied by the total vent volume for the entire sampling period in order to determine the normal continuous release of radioactivity through the plant vent.

Slightly elevated plant vent radiation monitoring readings and containment pressure reliefs are treated as continuous releases. The monitor response is converted to "specific activity" using historical efficiency factors. The "specific activity" is multiplied by a conservative default volume of effluent discharge to determine the total activity released.

Batch Mode gaseous releases are quantified by sampling each Gas Decay Tank or Containment atmosphere prior to release. Specific activities for each isotope are multiplied by the total volume of gas discharged for that batch to determine the total activity released.

Elevated plant vent radiation monitoring system readings while the channel is in an alarm state are treated as batch mode releases. If specific activity data from grab

samples are not available, then the abnormal release is quantified by the use of the plant vent radiation monitors. The monitor response is converted to "specific activity" using historical efficiency factors. The "specific activity" is multiplied by the volume of effluent discharged while the channel was in an alarm state in order to determine the total activity discharged.

Hope Creek:

Gaseous effluent streams at HCGS are monitored and sampled in accordance with Table 4.11.2.1.2-1 of the ODCM. The North Plant Vent (NPV) and South Plant Vent (SPV) are the final release points for most planned gaseous effluent releases. The NPV and SPV are continuously monitored for iodine, particulates and noble gases. These monitors have moving particulate and fixed charcoal filters. The particulate filters and charcoal cartridges are replaced and analyzed weekly. These analyses are performed on a multichannel analyzer. The NPV and SPV are also sampled weekly for noble gases and tritium.

A small quantity of gaseous effluent is released via the Filtration, Recirculation, and Ventilation System (FRVS) vent during testing periods. The FRVS is continuously monitored for noble gases when in service, and has fixed particulate and charcoal filters. When the system is in vent mode for greater than two hours, samples are collected at the end of the release period. During periods of extended runs, samples are taken weekly.

The detection requirements of Tables 4.11.2.1.2-1 of the ODCM are achieved or exceeded. Radionuclides detected at concentrations below the ODCM detection limit (LLD) are treated as being present. Radionuclides for which no activity was detected while meeting the required LLDs are treated as absent.

When weekly Noble Gas grab samples yield no detectable activity, continuous mode releases are quantified by integrating Radiation Monitor System readings, and applying a 95% Critical Level Test. Noble gas isotopic abundances for these integrations are based on the ANSI N237-1976/ANS-18.1 mix for BWRs. Doses calculated from this data employ the methods described in the Hope Creek ODCM.

Batch Mode gaseous releases (i.e., Primary Containment Purge) are quantified by pre-release sampling and isotopic analysis. Specific activities for each isotope are multiplied by twice the containment volume in order to estimate the total radioactivity released.

4.3 Estimated Total Error

The estimated total error of reported liquid and solid releases is within 25%.

The estimated total error of the reported continuous gaseous releases is within 50% when concentrations exceed detectable levels. This error is due primarily to variability of waste stream flow rates and changes in isotopic distributions of waste streams between sampling periods. The estimated total error of the reported batch gaseous releases is within 10%.

Error estimates for releases where sample activity is below the detectable concentration levels are not included since error estimates at the LLD are not defined.

5.0 BATCH RELEASES

Summaries of batch releases of gaseous and liquid effluents are provided in Tables 4A and 4B.

6.0 UNPLANNED/ABNORMAL RELEASES

During this report period, the following unplanned/abnormal releases occurred:

a. Liquid

There were no unplanned/abnormal liquid releases this period.

b. Gaseous

1. Number of releases: 1

2. Total activity released: 4.37E-01 Curies

Salem Unit 2

On June 25, 2000, while performing tagging of the 22 Waste Gas
 Compressor for maintenance, an isolation valve was identified as leaking.
 This allowed the operating Gas Decay Tanks to vent some waste gas to the
 plant ventilation system. Although the release did not exceed any radiation
 monitor alarm/trip setpoint, the plant vent noble gas radiation monitors 2R16

and 2R41 radiation levels increased. The readings were elevated for about 10 minutes. The total activity released during this occurrence was approximately 0.44 curies of noble gases. The activity released is included in the data provided in Tables 1A-2 and 1C-2.

7.0 ELEVATED RADIATION MONITOR RESPONSES

During this reporting period, there was one occasion of a liquid effluent release being terminated due to radiation monitor alarm. This occurred at Salem Unit 1 during the fourth quarter, with a duration of five minutes. The cause of the elevated monitor response was determined to be contamination buildup in the monitor, and the elevated reading was cleared upon flush of the monitor. The tank was recirculated, resampled and released without further elevated readings. Based on the identified cause, the impact on dose received to a member of the general public is negligible.

8.0 MODIFICATION TO PREVIOUS RADIOACTIVE EFFLUENT RELEASE REPORTS

The previous Salem Radioactive Effluent Release Report (SGS RERR-48) was a semi-annual report covering the first six months of the year 2000. SGS RERR-48 did not report composite analyses that were not available at the time of the original report submittal. The results of the missing composite analyses are included in this current report. Since this current report is an annual report covering the entire year 2000, no revisions to the previous report (SGS RERR-48) are made.

PART B. GASEOUS EFFLUENTS

See Summary Tables 1A and 1C.

PART C. LIQUID EFFLUENTS

See Summary Tables 2A and 2B.

PART D. SOLID WASTE

See Summary in Table 3A for Salem Units 1 and 2, and Table 3B for Hope Creek Solid Radwaste Shipped Offsite for Disposal.

PART E. RADIOLOGICAL IMPACT ON MAN

The calculated individual doses in this section are based on the controlling dose pathways and age groups as described below. The estimated dose represents the maximum radiation dose that could be received by a member of the general public. The population dose impact is based on historical site-specific data (i.e., food production, milk production, feed for milk animals and seafood production).

The doses were calculated using methods described in Regulatory Guide 1.109 and represent calculations for the 12-month reporting interval. Individual doses from batch and continuous releases were calculated using the annual average historic meteorological dispersion coefficients as described in the respective Offsite Dose Calculation Manual. Population doses were calculated using the meteorological dispersion coefficients for the twelve month reporting interval.

Liquid Pathways

Type	Age Group		Location	<u>Pathway</u>
Total Body	Adult		Site Boundary	Seafood Ingestion
Organ	Adult		Site Boundary	Seafood Ingestion
Salem Unit 1 &	<u>2</u>			
Type	<u>Dose</u>			<u>Limit</u>
Total Body	4.18E-02	mrem		3 mrem
Organ Dose (Liver)	8.08E-02	mrem		10 mrem
Hope Creek				
Type	Dose			<u>Limit</u>
Total Body	2.73E-03	mrem		3 mrem
Organ Dose (GI-LLI)	1.33E-02	mrem		10 mrem
Site	Dose			<u>Limit</u>
Population (Total)	2.78E-02	person-ren	n	N/A
Population (Average)	4.65E-06	mrem		N/A

Air Pathways

<u>Type</u> Total Body Skin Organ	Age Group All All Infant	Location Site Boundary Site Boundary 4.9 mi. W.	Pathway Direct Exposure Direct Exposure Milk, Ground Plane, Inhalation
Salem Units 1&2 Type Total Body Skin Organ Dose (Thyroid)	<u>Dose</u> 3.82E-02 9.43E-02 3.13E-02	mrem mrem mrem	<u>Limit</u> 500 mrem/yr 3000 mrem/yr 15 mrem
Hope Creek Type Total Body Skin Organ Dose (Thyroid)	<u>Dose</u> 1.95E-02 4.25E-02 4.27E-03	mrem mrem mrem	<u>Limit</u> 500 mrem/yr 3000 mrem/yr 15 mrem
<u>Site</u> Population (Total) Population (Average)	<u>Dose</u> 1.41E+00 2.36E-04	person-rem mrem	<u>Limit</u> N/A N/A

Direct Radiation

Direct radiation may be estimated by thermoluminescent dosimetric (TLD) measurements. One method for comparing TLD measurements is by comparison with pre-operational data. It should be noted that the TLDs measure direct radiation from both the Salem and Hope Creek Generating Stations at Artificial Island, and natural background radiation.

TLD data for the twelve-month reporting period is given below:

TLD	Location	<u>Measurement</u>
1S-1	0.4 mi. NNE	4.45 mrad/month
5S-1	1.0 mi. E.	3.68 mrad/month

These values are interpreted to represent natural background, since the values are within the statistical variation associated with the pre-operational program results, which are 3.7 mrad/month for location 1S-1, and 4.2 mrad/month for location 5S-1.

Total Dose

40CFR190 limits the total dose to members of the public due to radioactivity and radiation from uranium fuel cycle sources to:

<25 mrem total body or any organ and;

<75 mrem thyroid for a calendar year.

For Artificial Island, the major sources of dose are from liquid and gaseous effluents from the Hope Creek and Salem plants.

The following doses to a "hypothetical maximum exposed individual" have been calculated for the twelve-month reporting period. They are the sum of gaseous and liquid pathway doses for the Salem 1 and 2 and Hope Creek plants:

5.11E-02	mrem	Total Body
9.24E-02	mrem	Organ (Liver)
5.77E-02	mrem	Thyroid

Dose to members of the public due to activities inside the site boundary

Dose to members of the public is limited to 100 mrem total effective dose equivalent (TEDE) in a year in accordance with 10CFR20.1301. The members of the public that spent the most time at PSEG Nuclear for 2000 are various food vendors, who spent a few hours in front of the Security Center during lunch hours. In accordance with the requirements of ODCM 6.9.1.8 (SGS) and 6.9.1.7 (HCGS), the dose to members of the public inside the site boundary has been calculated based on the following assumptions:

- a. The food vendors deliver Monday through Friday.
- b. They arrive at approximately 10:00 A.M. at the Security Center.
- c. The food vendors leave the site at 1:00 P.M.
- d. No deliveries are made on major holidays, making the total weeks equal 50 for the year.
- e. The dose data is based on the TLD located outside the Security Center in the vicinity of the food vendors and the calculated dose due to gaseous effluents at that location.
- f. For time periods where there is either zero dose or no data, no averaging was performed.

For the 12-month reporting period, January 1, 2000 to December 31, 2000 the calculated doses are:

1.63E+00 mrem Total Body 1.50E-02 mrem Organ (Lung) 1.50E-02 mrem Thyroid

Assessment

1. Gaseous:

Gaseous effluents released from the Salem and Hope Creek Generating Stations resulted in a minimal dose to the maximum hypothetical individual. The dose for the 12-month period was a small fraction of all applicable limits.

Reported gaseous effluents from HCGS decreased from the previous reporting period. Gaseous effluents increased from SGS due to an increased number of required containment venting for pressure relief. The Corrective Action Process is tracking the identification and resolution of the causes for this increased venting. The gaseous effluents for the site continue to remain well within Federal limits.

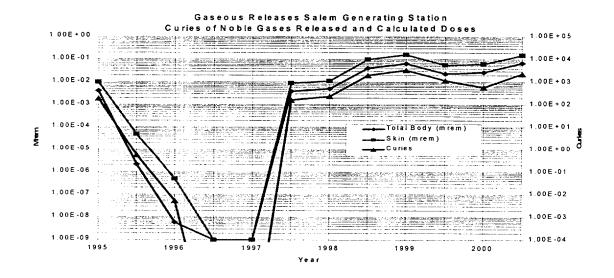
2. Liquids:

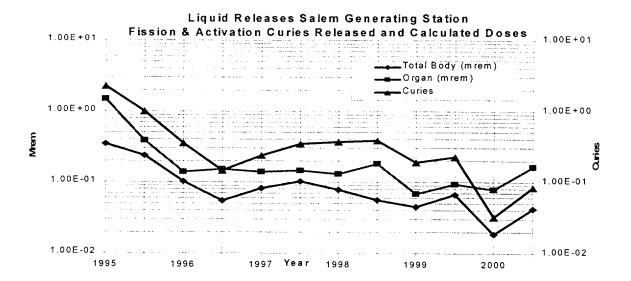
Liquid effluents released from the Salem and Hope Creek Generating Stations resulted in a minimal dose to the maximum hypothetical individual and were well within all applicable limits.

The amount of radioactivity in liquid effluents show a decreasing trend (on an annual basis) from previous reporting periods due to programmatic efforts to minimize in-leakage to the liquid radwaste processing system.

Trends (Salem)

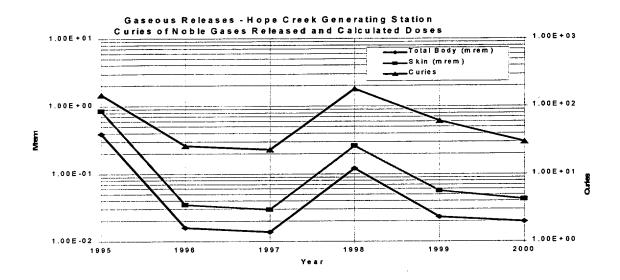
The following two trend graphs show the total curies of gaseous and liquid effluents released from Salem. Calculated doses in graphs are to the maximum hypothetical individual.

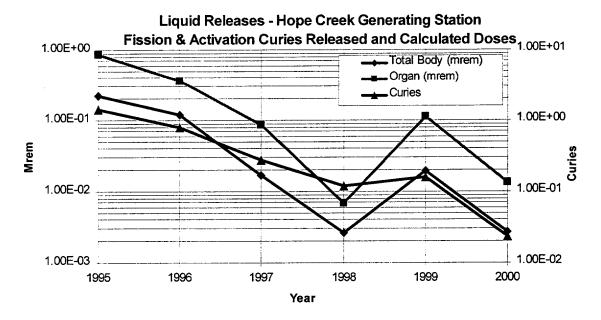




Trends (Hope Creek)

The following two trend graphs show the total curies of gaseous and liquid effluents released from Hope Creek. Calculated doses in graphs are to the maximum hypothetical individual.





PART F. METEOROLOGICAL DATA

Cumulative joint wind frequency distributions by atmospheric stability class at the 33 foot elevation are provided for 2000 at the end of this report in Appendix A.

PART G. OFFSITE DOSE CALCULATION MANUAL (ODCM) CHANGES

The Hope Creek Offsite Dose Calculation Manual was not revised in 2000.

The Salem ODCM was revised once in 2000. Revision 14 became effective 12/13/00, accomplishing the following:

INTRODUCTION:

Added a discussion of the basis for continuing to use the "old" 10CFR20 Maximum Permissible Concentrations (MPCs), as stated in the Safety Evaluation by the Office of Nuclear Reactor Regulation related to Amendment Nos. 234 and 215 to Facility Operating License Nos. DPR-70 and DPR-75

PART I:

- Throughout PART I: Added "Technical" to "Specification" as appropriate to clearly reference Technical Specification requirement as separate from ODCM CONTROL requirements.
- 2. Revised DEFINITION 1.4 CHANNEL CALIBRATION to be consistent with the Technical Specification definition.
- 3. Revised DEFINITION 1.10 CONTROL to more accurately reflect the transfer of the Radiological Effluent Technical Specifications (RETS) to the Offsite Dose Calculation Manual (ODCM).
- 4. In ODCM CONTROL 3.3.3.8, the APPLICABILITY statement is revised to clarify that the specified liquid effluent radiation monitoring instrumentation is required when liquids are released through the associated pathway. The previous APPLICABILITY read "At all times".
- 5. In Table 3.3-12, revised ACTION 27, 28, and 31 to require that the specified grab samples be analyzed for principal gamma emitters, I-131, and dissolved

and entrained gases at the lower limits of detection specified in ODCM CONTROL Table 4.11-1.B. The previous ACTION statements required gross radioactivity analysis.

- 6. In Table 3.3-13, revised ACTION 33 to require that the specified grab samples be analyzed for principal gaseous gamma emitters at the lower limits of detection specified in ODCM CONTROL Table 4.11-2.A, B, or C. The previous ACTION statements required gross radioactivity analysis.
- 7. Revised TABLE 3.3-12 and TABLE 3.3-13 to include the applicable channel identification numbers for clarification of Minimum Channels Operable requirement..
- 8. Added "Pressure-Vacuum Relief" to note (e) in TABLE 3.3-13 and TABLE 4.3-13.
- 9. Revised ACTION 36 in TABLE 3.3-13 to allow up to 4 hours to establish alternate sampling for Iodine and Particulate Samplers when the number of channels OPERABLE is less than required by the Minimum Channels OPERABLE requirement. The previous ACTION statement required immediate establishment of sampling.
- 10. ODCM Control TABLE 4.3-12: Table Notation (2) conditions 3 and 4: Revised references in parentheses to Unit 1 concerning indication in control equipment room or instruments with operate mode switches.
- 11. ODCM Control TABLE 4.3-12: Table Notation footnote ##: Revised "CHANNEL CALIBRATION" to "SOURCE CHECK" to reference the correct surveillance requirement.
- 12.In TABLE 4.11-1.B, corrected the Sampling Frequency and Minimum Analysis Frequency entries for continuous releases from the Steam Generator Blowdown to reference Note d for the Monthly and Quarterly composites. Also deleted the reference to "composite" for the weekly analysis of Principal Gamma Emitters and I-131. Clarified that the weekly samples are grab samples.
- 13. In TABLE 4.11-2.B, corrected the Minimum Analysis Frequency for Containment PURGE Tritium analysis to P (each PURGE).

- 14. In CONTROL 3.12.2, deleted the reference to requirements applicable only to elevated releases, since there are no elevated release paths.
- 15. In TABLE 3.12-2, replaced the REPORTING LEVELS for H-3 and I-131 for Water with the values in the footnotes to be applied if no drinking water pathway exists.
- 16. In TABLE 4.12-2, replaced the LLD'S for H-3 and I-131 for Water with the values in the footnotes to be applied if no drinking water pathway exists.

PART II:

- 1. Throughout PART II: Revised reference to "Technical Specifications" to "CONTROL" as appropriate to reflect the transfer of the RETS to the ODCM.
- 2. In Section 1.2 and Tables 1-1.1 and 1-1.2, added discussion to clarify the dilution flow applicable to the R13 radiation monitors during period when the other Salem Unit's circulating pumps are out of service.
- 3. Revised the note (*) in Section 2.1 to reflect the implementation of new setpoints for the R12A radiation monitors when in Mode 6.
- 4. Revised the following parameters in Section 2.6 for calculating potential secondary side radioactive gaseous effluents:

SFj = 400,000 lb/hr per PORV

= 850,000 lb/hr per safety relief valve

= 62,500 lb/hr for auxiliary feed pump exhaust

PFi = 0.005 for all other particulates

- 5. In Section 3.1, removed the reference to a specific TLD site (CA16) used in the example for calculating the dose to members of the public inside the site boundary.
- 6. Revised the NOTE in Section 4.1 to state that no public drinking water samples or irrigation water samples are "required".
- 7. Revised the numbering scheme for Tables 1-1, 1-2, 1-3, 1-4, 2-2, 2-3, 2-4, and 2-5 (previous numbering scheme) to correlate these table titles and

numbers to those in the Hope Creek ODCM. The Tables are now numbered 1-1.1, 1-1.2, 1-2, 1-3, 2-2.1, 2-2.2, 2-3, and 2-4, respectively.

- 8. In Tables 2-2.1 and 2-2.2 (new numbering scheme), revised the ** notes for the R12A radiation monitor setpoints to reflect the Technical Specification Amendments 236 and 217.
- 9. In Table E-1, removed the ** and associated note for TLD locations 7S1, 10S1, and 11S1, since they were not necessary.
- 10. In Table E-1, revised the wording in D. Ground Water Locations and E. Drinking Water Locations to more accurately reflect conditions as stated in ODCM CONTROL 3.12.1. Sampling is not required for these pathways at Salem or Hope Creek.

A copy of the revised Salem ODCM is included in Appendix C.

PART H. INOPERABLE MONITORS

During this period the following effluent radiation monitors were inoperable for greater than 30 days:

SALEM UNIT 1

Containment Fan Coil Unit Process Radiation Monitor (1R13D): The radiation monitor was inoperable for greater than 30 days due to monitor failure followed by a planned loss of circulating water flow (dilution flow) during outage related work at Salem Unit 2. Salem Unit 1 SW header discharges into Unit 2 Circ water outlet header. The planned unavailability of the Unit 2 Circ Water Outlet Header removes the dilution stream for this monitor thereby rendering it inoperable following repairs to the monitor. The monitor was tested and returned to service following restoration of the dilution flow.

All required compensatory sampling was in place during the above inoperable condition.

SALEM UNIT 2

Steam Generator Blowdown Radiation Monitors (2R19 A-D): These radiation monitors were inoperable for greater than 30 days due to expected loss of sample flow during a scheduled plant refueling outage. Upon start-up from the refueling outage, sample flow was observed to be reduced. Sample Flowraters were cleaned and adequate flow was restored to the monitors.

Waste Gas Analyzer. The Waste Gas Analyzer was inoperable for greater than 30 days due to low flow. Corrective actions were delayed due to less than adequate communications between Operations and Maintenance. Corrective Actions to address this communication issue are being tracked by the Corrective Action Process.

All required compensatory sampling was in place during the above inoperable conditions.

HOPE CREEK

There were no monitors inoperable for greater than 30 days during this reporting period.

PART I. PROCESS CONTROL PROGRAM (PCP) CHANGES

During the reporting period, there were no changes to either the Salem or Hope Creek Process Control Programs.

PART J. ENVIRONMENTAL MONITORING LOCATION CHANGES

During the reporting period, there were no changes made to the Radioactive Environmental Monitoring Program (REMP) locations.

TABLE 1A-1 SALEM GENERATING STATION - UNIT 1 EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JANUARY - JUNE 2000 GASEOUS EFFLUENTS - SUMMATION OF ALL RELEASES

						Est. Total
			Units	1 st Quarter	2 nd Quarter	Error ¹
A.		Fission and Activation				
		Products				
	1.	Total Release	Ci	2.66E+02	1.32E+02	50%
	2.	Average Release Rate				
		For Period	μCi/sec	3.39E+01	1.68E+01	
	3.	Percent of Technical				
		Specification Limit				
		(T.S. 3.11.2.2(a))	%	2.18E-01	9.68E-02	
B.	_	lodines	ο:	4.405.04	0.055.05	E00/
	1.	Total lodine-131	Ci	1.13E-04	3.85E-05	50%
	2.	Average Release Rate	0:/	4 445 05	4.005.00	
	^	For Period	μCi/sec	1.44E-05	4.90E-06	
	3.	Percent of Technical				
		Specification Limit ² (T.S. 3.11.2.3(a))	%	1.61E-02	6.61E-03	
C.		Particulates	70	1.012-02	0.012.00	
О.	1.	Particulates With Half-				
	1.	lives > 8 days	Ci	1.78E-05	9.93E-06	50%
	2.	Average Release Rate	0.	02 00	0.000	
		For Period	μCi/sec	2.26E-06	1.26E-06	
	3.	Percent of Technical				
		Specification Limit ²				
		(T.S. 3.11.2.3(a))	%	1.61E-02	6.61E-03	
	4.	Gross Alpha	Ci	0.00E+00	0.00E+00	
D.		Tritium				
	1.	Total Release	Ci	2.55E+02	1.12E+02	50%
	2.	Average Release Rate				
		For Period	μCi/sec	3.24E+01	1.42E+01	
	3.	Percent of Technical				
		Specification Limit ²				
		(T.S. 3.11.2.3(a))	%	1.61E-02	6.61E-03	

^{1.} For batch releases, the estimated overall error is 10%.

^{2.} Iodines, Tritium, and Particulates are treated as a group.

TABLE 1A-2 SALEM GENERATING STATION - UNIT 2

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT
JANUARY – JUNE 2000
GASEOUS EFFLUENTS – SUMMATION OF ALL RELEASES

						Est. Total
			Units	1 st Quarter	2 nd Quarter	Error ¹
A.		Fission and Activation				
		Products				
	1.	Total Release	Ci	1.24E+02	7.20E+01	50%
	2.	Average Release Rate				
	^	For Period	μCi/sec	1.58E+01	9.16E+00	
	3.	Percent of Technical				
		Specification Limit	0.4	0.045.00		
В.		(T.S. 3.11.2.2(a)) lodines	%	9.04E-02	5.58E-02	
D.	1.	Total lodine-131	Ci	4.01E-05	1 225 05	E00/
	2.	Average Release Rate	CI	4.01E-05	1.23E-05	50%
	۷.	For Period	μCi/sec	5.10E-06	1.56E-06	
	3.	Percent of Technical	·			
		Specification Limit ²				
		(T.S. 3.11.2.3(a))	%	1.30E-02	3.62E-03	
C.		Particulates				
	1.	Particulates With Half-				
	_	lives > 8 days	Ci	2.49E-05	6.60E-05	50%
	2.	Average Release Rate				
	_	For Period	μCi/sec	3.17E-06	8.39E-06	
	3.	Percent of Technical				
		Specification Limit ²				
	4	(T.S. 3.11.2.3(a))	%	1.30E-02	3.62E-03	
	4.	Gross Alpha	Ci	0.00E+00	0.00E+00	
D.	4	Tritium Total Dalagae	0:	0.055.00	~ 00m o.	
	1. 2.	Total Release	Ci	2.65E+02	7.08E+01	50%
	۷.	Average Release Rate For Period	0:4	0.075.04		
	2		μCi/sec	3.37E+01	9.01E+00	
	3.	Percent of Technical				
		Specification Limit ²	0/	1 205 00	2.005.00	
	Caaba	(T.S. 3.11.2.3(a))	%	1.30E-02	3.62E-03	

^{1.} For batch releases, the estimated overall error is 10%.

^{2.} Iodines, Tritium, and Particulates are treated as a group.

TABLE 1A-3 HOPE CREEK GENERATING STATION

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JANUARY – JUNE 2000 GASEOUS EFFLUENTS – SUMMATION OF ALL RELEASES

			11-24-	45 0	and Owner	Est. Total
			Units	1 st Quarter	2 nd Quarter	Error ¹
A.		Fission and Activation				
		Products	٥.	0.005.04	2 205 04	E00/
	1.	Total Release	Ci	2.29E+01	3.39E-01	50%
	2.	Average Release Rate		0.045.00	4 245 02	
	_	For Period	μCi/sec	2.91E+00	4.31E-02	
	3.	Percent of Technical				
		Specification Limit	0/	2.425.04	4 605 03	
_		(T.S. 3.11.2.2(a))	%	3.12E-01	4.60E-03	
В.	4	lodines	Ci	7.16E-05	5.99E-05	50%
	1.	Total lodine-131	Ci	7.10=-05	5.99⊑-05	50%
	2.	Average Release Rate For Period	0:/	9.11E-06	7.62E-06	
	^		μCi/sec	9.116-00	1.02L-00	
	3.	Percent of Technical				
		Specification Limit ² (T.S. 3.11.2.3(a))	%	2.61E-02	1.33E-02	
C.		Particulates	70	2.01L-02	1.556-02	
C.	1.	Particulates With Half-				
	١.	lives > 8 days	Ci	5.88E-02	2.21E-04	50%
	2.	Average Release Rate	O1	0.001 02		• • • • • • • • • • • • • • • • • • • •
	۷.	For Period	μCi/sec	7.48E-03	2.81E-05	
	3.	Percent of Technical	μο#650 %	,,,,,		
	J .	Specification Limit ²	70			
		(T.S. 3.11.2.3(a))		2.61E-02	1.33E-02	
	4.	Gross Alpha	Ci	0.00E+00	0.00E+00	
D.		Tritium				
	1.	Total Release	Ci	3.95E-01	1.61E+01	50%
	2.	Average Release Rate				
		For Period	μCi/sec	5.02E-02	2.05E+00	
	3.	Percent of Technical	•			
		Specification Limit ²				
		(T.S. 3.11.2.3(a))	%	2.61E-02	1.33E-02	

^{1.} For batch releases, the estimated overall error is 10%.

^{2.} Iodines, Tritium, and Particulates are treated as a group.

TABLE 1A-4 SALEM GENERATING STATION - UNIT 1

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT
JULY – DECEMBER 2000
GASEOUS EFFLUENTS – SUMMATION OF ALL RELEASES

Est. Total 3rd Quarter 4th Quarter Units Error¹ Α. **Fission and Activation Products** 1. Total Release Ci 2.31E+02 1.85E+03 50% 2. Average Release Rate For Period 2.91E+01 μCi/sec 2.33E+02 3. Percent of Technical Specification Limit (T.S. 3.11.2.2(a)) % 1.69E-01 1.36E+00 B. lodines 1. Total lodine-131 Ci 1.03E-04 50% 3.23E-03 2. Average Release Rate For Period μCi/sec 1.30E-05 4.06E-04 3. Percent of Technical Specification Limit² (T.S. 3.11.2.3(a)) % 1.02E-02 1.54E-01 C. **Particulates** Particulates With Half-1. lives > 8 days Ci 9.16E-06 2.79E-05 50% Average Release Rate 2. For Period μCi/sec 1.15E-06 3.51E-06 3. Percent of Technical Specification Limit² (T.S. 3.11.2.3(a)) % 1.02E-02 1.54E-01 4. Gross Alpha Ci 0.00E+00 0.00E+00 D. Tritium 1. Total Release Ci 1.17E+02 50% 2.11E+01 Average Release Rate 2. For Period μCi/sec 1.47E+01 2.65E+00 3. Percent of Technical Specification Limit² (T.S. 3.11.2.3(a)) 1.02E-02 1.54E-01

^{1.} For batch releases, the estimated overall error is 10%.

^{2.} Iodines, Tritium, and Particulates are treated as a group.

TABLE 1A-5 SALEM GENERATING STATION - UNIT 2

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JULY – DECEMBER 2000 GASEOUS EFFLUENTS – SUMMATION OF ALL RELEASES

					eth —	Est. Total
			Units	3 rd Quarter	4 th Quarter	Error ¹
A.		Fission and Activation Products				
	1.	Total Release	Ci	8.66E+01	1.54E+02	50%
	2.	Average Release Rate				
		For Period	μCi/sec	1.09E+01	1.94E+01	
	3.	Percent of Technical				
		Specification Limit (T.S. 3.11.2.2(a))	%	6.36E-02	1.19E-01	
В.		lodines	70	0.002 02		
	1.	Total lodine-131	Ci	3.98E-05	5.49E-03	50%
	2.	Average Release Rate				
		For Period	μCi/sec	5.01E-06	6.91E-04	
	3.	Percent of Technical				
		Specification Limit ²	٥,	4.045.00	0.045.04	
_		(T.S. 3.11.2.3(a))	%	4.31E-03	2.61E-01	
C.		Particulates				
	1.	Particulates With Half-	0:	E 02E 06	E 24E 04	50%
	•	lives > 8 days	Ci	5.03E-06	5.24E-04	50%
	2.	Average Release Rate For Period	0:/	6 225 07	6 505 05	
	_	· ·	μCi/sec	6.33E-07	6.59E-05	
	3.	Percent of Technical Specification Limit ²				
		(T.S. 3.11.2.3(a))	%	4.31E-03	2.61E-01	
	4.	Gross Alpha	Ci	0.00E+00	0.00E+00	
D.	→.	Tritium	0.	0.002.00	0.002.00	
Ο.	1.	Total Release	Ci	5.77E+01	5.86E+01	50%
	2.	Average Release Rate	0.	0	5.552 5.	
		For Period	μCi/sec	7.26E+00	7.37E+00	
	3.	Percent of Technical				
		Specification Limit ²				
		(T.S. 3.11.2.3(a))	%	4.31E-03	2.61E-01	

^{1.} For batch releases, the estimated overall error is 10%.

^{2.} Iodines, Tritium, and Particulates are treated as a group.

TABLE 1A-6 HOPE CREEK GENERATING STATION

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT
JULY – DECEMBER 2000
GASEOUS EFFLUENTS – SUMMATION OF ALL RELEASES

			Units	3 rd Quarter	4 th Quarter	Est. Total Error¹
A.		Fission and Activation Products	WAT - 2-1004			
	1.	Total Release	Ci	3.20E+00	3.46E+00	50%
	2.	Average Release Rate				0070
		For Period	μCi/sec	4.03E-01	4.35E-01	
	3.	Percent of Technical Specification Limit	·			
		(T.S. 3.11.2.2(a))	%	4.37E-02	4.72E-02	
В.		lodines	70	1.012 02	7.721.02	
	1.	Total Iodine-131	Ci	0.00E+00	5.99E-05	50%
	2.	Average Release Rate				
		For Period	μCi/sec	0.00E+00	7.54E-06	
	3.	Percent of Technical				
		Specification Limit ²				
_		(T.S. 3.11.2.3(a))	%	3.50E-03	1.40E-02	
C.		Particulates				
	1.	Particulates With Half-	٥.			
	2	lives > 8 days	Ci	2.88E-05	5.22E-05	50%
	2.	Average Release Rate For Period	0:4			
	2		μCi/sec	3.63E-06	6.57E-06	
	3.	Percent of Technical Specification Limit ²				
		(T.S. 3.11.2.3(a))	%	3.50E-03	1.40E-02	
	4.	Gross Alpha	Ci	1.78E-05	7.04E-07	
D.		Tritium				
	1.	Total Release	Ci	1.64E+01	1.43E+01	50%
	2.	Average Release Rate				
		For Period	μCi/sec	2.07E+00	1.79E+00	
	3.	Percent of Technical				
		Specification Limit ²				
		(T.S. 3.11.2.3(a))	%	3.50E-03	1.40E-02	

^{1.} For batch releases, the estimated overall error is 10%.

^{2.} Iodines, Tritium, and Particulates are treated as a group.

TABLE 1C-1 SALEM GENERATING STATION - UNIT 1

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JANUARY – JUNE 2000 GASEOUS EFFLUENTS – GROUND LEVEL RELEASES

			Continuous Mode		Batch Mode	
	Nuclides		-			
		<u>Units</u>	1 st Quarter	2 nd Quarter	1 st Quarter	2 nd Quarter
	Released					
1.	Fission Gases					
	Krypton-85	Ci	0.00E+00	0.00E+00	8.01E-02	1.29E-01
	Xenon-131m	Ci	0.00E+00	0.00E+00	4.64E-03	0.00E+00
	Xenon-133	Ci	2.04E+02	1.31E+02	7.92E+00	7.81E-01
	Xenon-133m	Ci	4.43E+01	0.00E+00	1.18E-03	0.00E+00
	Xenon-135	Ci	9.86E+00	0.00E+00	9.87E-04	0.00E+00
	Totals	Ci	2.58E+02	1.31E+02	8.01E+00	9.09E-01
2.	lodine				I	
	lodine-131	Ci	1.13E-04	3.85E-05	0.00E+00	0.00E+00
	lodine-132	Ci	0.00E+00	1.53E-05	0.00E+00	0.00E+00
	lodine-133	Ci	1.99E-04	2.24E-04	0.00E+00	0.00E+00
	Totals	Ci	3.12E-04	2.78E-04	0.00E+00	0.00E+00
3.	Particulates					
	Cobalt-58	Ci	1.60E-05	2.61E-06	0.00E+00	0.00E+00
	Cobalt-60	Ci	0.00E+00	1.38E-06	0.00E+00	0.00E+00
	Cesium-134	Ci	0.00E+00	1.90E-07	0.00E+00	0.00E+00
	Cesium-137	Ci	1.82E-06	5.76E-06	0.00E+00	0.00E+00
	Totals	Ci	1.78E-05	9.93E-06	0.00E+00	0.00E+00
4.	Tritium	Ci	2.55E+02	1.12E+02	2.85E-05	2.65E-05

TABLE 1C-2 SALEM GENERATING STATION - UNIT 2

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JANUARY – JUNE 2000 GASEOUS EFFLUENTS – GROUND LEVEL RELEASES

			Continuous Mode		Batch Mode	
	Nuclides					
		<u>Units</u>	1 st Quarter	2 nd Quarter	1 st Quarter	2 nd Quarter
	Released					
1.	Fission Gases					
	Krypton-85	Ci	0.00E+00	0.00E+00	4.47E-01	4.60E-01
	Krypton-85m	Ci	0.00E+00	4.73E+00	0.00E+00	0.00E+00
	Xenon-131m	Ci	0.00E+00	0.00E+00	5.84E-02	6.77E-02
	Xenon-133	Ci	1.20E+02	6.07E+01	3.23E+00	5.97E+00
	Xenon-133m	Ci	0.00E+00	0.00E+00	2.24E-02	6.03E-02
	Xenon-135	Ci	0.00E+00	0.00E+00	2.05E-03	6.57E-03
	Totals	Ci	1.20E+02	6.54E+01	3.76E+00	6.56E+00
2.	lodine					
	lodine-131	Ci	4.01E-05	1.23E-05	0.00E+00	0.00E+00
	lodine-133	Ci	9.38E-05	2.07E-05	0.00E+00	0.00E+00
	Totals	Ci	1.34E-04	3.30E-05	0.00E+00	0.00E+00
3.	Particulates			1		
	Cobalt-57	Ci	4.26E-06	0.00E+00	0.00E+00	0.00E+00
	Cobalt-58	Ci	1.86E-05	1.02E-06	0.00E+00	0.00E+00
	Cobalt-60	Ci	0.00E+00	6.18E-07	0.00E+00	0.00E+00
	Cesium-137	Ci	2.05E-06	2.41E-06	0.00E+00	6.19E-05
	Totals	Ci	2.49E-05	4.05E-06	0.00E+00	6.19E-05
4.	Tritium	Ci	2.65E+02	7.08E+01	2.15E-03	1.04E-03

TABLE 1C-3 HOPE CREEK GENERATING STATION

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JANUARY – JUNE 2000 GASEOUS EFFLUENTS – GROUND LEVEL RELEASES

			Continuous Mode		Batch Mode	
	Nuclides					
		<u>Units</u>	1 st Quarter	2 nd Quarter	1 st Quarter	2 nd Quarter
	Released					
1.	Fission Gases					
	Krypton-83m	Ci	2.29E-01	3.37E-03	0.00E+00	0.00E+00
	Krypton-85m	Ci	2.29E-01	3.37E-03	0.00E+00	0.00E+00
	Krypton-87	Ci	9.15E-01	1.35E-02	0.00E+00	0.00E+00
	Krypton-88	Çi	9.17E-01	1.35E-02	0.00E+00	0.00E+00
	Krypton-89	Ci	6.18E+00	9.09E-02	0.00E+00	0.00E+00
	Xenon-133	Ci	4.58E-01	6.73E-03	0.00E+00	0.00E+00
	Xenon-135	Ci	1.14E+00	1.88E-02	0.00E+00	8.13E-05
	Xenon-135m	Ci	1.37E+00	2.02E-02	0.00E+00	0.00E+00
	Xenon-137	Ci	7.10E+00	1.04E-01	0.00E+00	0.00E+00
	Xenon-138	Ci	4.35E+00	6.40E-02	0.00E+00	0.00E+00
	Totals	Ci	2.29E+01	3.39E-01	0.00E+00	8.13E-05
2.	lodine					
	Iodine-131	Ci	7.16E-05	5.99E-05	0.00E+00	0.00E+00
	lodine-133	Ci	5.78E-03	3.27E-03	0.00E+00	0.00E+00
	Totals	Ci	5.85E-03	3.33E-03	0.00E+00	0.00E+00
3.	Particulates			1	1	
ა.	Sodium-24	Ci	3.73E-04	4.56E-05	0.00E+00	0.00E+00
	Manganese-54	Ci	5.88E-02	2.21E-04	0.00E+00	0.00E+00
	Cobalt-60	Ci	2.40E-07	1.73E-08	0.00E+00	0.00E+00
	Arsenic-76	Ci	0.00E+00	3.43E-04	0.00E+00	0.00E+00
	Totals	Ci	5.92E-02	6.10E-04	0.00E+00	0.00E+00
	ivais	O.	J.OLL VL	0.102 07	· · · · · · · · · · · · · · · · · · ·	3.50
4.	Gross Alpha	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00
5.	Tritium	Ci	3.95E-01	1.61E+01	0.00E+00	8.36E-04

TABLE 1C-4 SALEM GENERATING STATION - UNIT 1

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JULY – DECEMBER 2000 GASEOUS EFFLUENTS – GROUND LEVEL RELEASES

			Continuous Mode		Batch Mode	
	Nuclides					
		<u>Units</u>	3 rd Quarter	4 th Quarter	3 rd Quarter	4 th Quarter
	Released					
1.	Fission Gases					
	Krypton-85	Ci	0.00E+00	0.00E+00	1.13E-01	4.87E-01
	Xenon-131m	Ci	0.00E+00	1.83E+02	6.97E-03	2.47E-02
	Xenon-133	Ci	2.29E+02	1.65E+03	1.41E+00	1.27E+01
	Xenon-133m	Ci	4.37E-06	0.00E+00	2.94E-03	2.73E-03
	Xenon-135	Ci _	4.78E-06	0.00E+00	0.00E+00	1.95E-04
	Totals	Ci	2.29E+02	1.84E+03	1.53E+00	1.32E+01
2.	lodine			1		
	lodine-131	Ci	1.03E-04	3.23E-03	0.00E+00	0.00E+00
	lodine-132	Ci	0.00E+00	2.78E-04	0.00E+00	0.00E+00
	lodine-133	Ci	8.60E-04	1.49E-03	0.00E+00	0.00E+00
	lodine-134	Ci	8.80E-06	0.00E+00	0.00E+00	0.00E+00
	Totals	Ci	9.72E-04	5.00E-03	0.00E+00	0.00E+00
3.	Particulates			!		
٠.	Cobalt-58	Ci	2.18E-07	1.99E-05	0.00E+00	0.00E+00
	Cobalt-60	Ci	0.00E+00	1.30E-06	0.00E+00	0.00E+00
	Strontium-89	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00
	Strontium-90	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00
	Cesium-134	Ci	2.41E-07	1.31E-06	0.00E+00	0.00E+00
	Cesium-137	Ci	8.70E-06	4.75E-06	0.00E+00	0.00E+00
	Cerium-144	Ci _	0.00E+00	6.05E-07	0.00E+00	0.00E+00
	Totals	Ci	9.16E-06	2.79E-05	0.00E+00	0.00E+00
4.	Tritium	Ci	1.17E+02	2.11E+01	9.14E-05	3.70E-04

TABLE 1C-5 SALEM GENERATING STATION - UNIT 2 EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JULY - DECEMBER 2000 GASEOUS EFFLUENTS - GROUND LEVEL RELEASES

			Continuous Mode		Batch Mode	
	Nuclides					
		Units	3 rd Quarter	4 th Quarter	3 rd Quarter	4 th Quarter
	<u>Released</u>					
1.	Fission Gases					
	Krypton-85	Ci	0.00E+00	0.00E+00	2.86E-01	9.56E+00
	Krypton-85m	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00
	Xenon-131m	Ci	0.00E+00	0.00E+00	1.79E-02	8.90E-01
	Xenon-133	Ci	8.27E+01	1.40E+01	3.56E+00	1.28E+02
	Xenon-133m	Ci	0.00E+00	0.00E+00	2.41E-03	1.07E+00
	Xenon-135	Ci	2.26E-11	0.00E+00	0.00E+00	1.85E-01
	Totals	Ci	8.27E+01	1.40E+01	3.86E+00	1.40E+02
2.	lodine					
	Iodine-131	Ci	3.98E-05	5.49E-03	0.00E+00	0.00E+00
	Iodine-132	Ci	0.00E+00	9.91E-05	0.00E+00	0.00E+00
	Iodine-133	Ci	3.38E-05	9.43E-05	0.00E+00	0.00E+00
	Totals	Ci	7.37E-05	5.69E-03	0.00E+00	0.00E+00
3.	Particulates			!		
•	Cobalt-57	Ci	0.00E+00	1.02E-07	0.00E+00	0.00E+00
	Cobalt-58	Ci	0.00E+00	2.55E-05	0.00E+00	4.02E-04
	Cobalt-60	Ci	4.52E-07	7.54E-07	0.00E+00	7.85E-05
	Niobium-95	Ci	4.98E-08	0.00E+00	0.00E+00	0.00E+00
	Cesium-134	Ci	2.89E-07	6.06E-07	0.00E+00	0.00E+00
	Cesium-137	Ci	4.24E-06	1.60E-05	0.00E+00	0.00E+00
	Totals	Ci	5.03E-06	4.29E-05	0.00E+00	4.81E-04
4.	Tritium	Ci	5.77E+01	5.60E+01	4.32E-04	2.53E+00

TABLE 1C-6 HOPE CREEK GENERATING STATION

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JULY – DECEMBER 2000

GASEOUS EFFLUENTS – GROUND LEVEL RELEASES

		0, .020	Continuo	Batch Mode		
	Nuclides					
		Units	3 rd Quarter	4 th Quarter	3 rd Quarter	4 th Quarter
	Released	OTIICO	<u>o Quartor</u>	4 Quartor	o Quarter	4 Quarter
1.						
1.	Fission Gases	C:	3.20E-02	3.46E-02	0.005.00	0.005,00
	Krypton-83m Krypton-85m	Ci Ci	3.20E-02 3.20E-02	3.46E-02 3.46E-02	0.00E+00 0.00E+00	0.00E+00
	• •	Ci	3.20E-02 1.28E-01	3.46E-02 1.38E-01	0.00E+00 0.00E+00	0.00E+00
	Krypton-87	Ci		i		0.00E+00
	Krypton-88		1.28E-01	1.38E-01	0.00E+00	0.00E+00
	Krypton-89	Ci	8.64E-01	9.34E-01	0.00E+00	0.00E+00
	Xenon-133	Ci	6.40E-02	6.91E-02	0.00E+00	0.00E+00
	Xenon-135	Ci	1.60E-01	1.73E-01	0.00E+00	0.00E+00
	Xenon-135m	Ci	1.92E-01	2.07E-01	0.00E+00	0.00E+00
	Xenon-137	Ci	9.92E-01	1.07E+00	0.00E+00	0.00E+00
	Xenon-138	Ci _	6.08E-01	6.57E-01	0.00E+00	0.00E+00
	Totals	Ci	3.20E+00	3.46E+00	0.00E+00	0.00E+00
2.	lodine			1		
۷.	lodine-131	Ci	0.00E+00	5.99E-05	0.00E+00	0.00E+00
	lodine-133	Ci	1.56E-03	3.95E-03	0.00E+00 0.00E+00	0.00E+00
	Totals	Ci -	1.56E-03	4.00E-03	0.00E+00	
	TOTALS	Ci	1.30E-03	4.00E-03	0.00=+00	0.00E+00
3.	Particulates					
	Manganese-54	Ci	2.88E-05	5.17E-05	0.00E+00	0.00E+00
	Cobalt-60	Ci	0.00E+00	5.43E-07	0.00E+00	0.00E+00
	Arsenic-76	Ci	1.54E-03	4.92E-04	0.00E+00	0.00E+00
	Totals	Ci	1.57E-03	5.44E-04	0.00E+00	0.00E+00
				ı		
4.	Gross Alpha	Ci	1.78E-05	7.04E-07	0.00E+00	0.00E+00
5.	Tritium	Ci	1.64E+01	1.43E+01	0.005.00	0.005.00
J.	HUUIII	CI	1.046701	1.436701	0.00E+00	0.00E+00

TABLE 2A-1 SALEM GENERATING STATION - UNIT 1 EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT

JANUARY – JUNE 2000 LIQUID EFFLUENTS – SUMMATION OF ALL RELEASES

						Est. Total
			Units	1 st Quarter	2 nd Quarter	Error
A.		Fission and Activation Products				
	1.	Total Release	Ci	4.59E-03	1.20E-02	25%
	2.	Average Release Rate For Period	μCi/ml	9.98E-12	2.43E-11	
	3.	Percent of Technical Specification Limit	0/	0.005.04	4 405 02	
В.		(T.S. 3.11.1.2(a)) Tritium	%	3.89E-04	1.46E-03	
٥.	1.	Total Release	Ci	1.92E+01	1.32E+02	25%
	2.	Average Release Rate For Period	μCi/ml	4.17E-08	2.67E-07	
	3.	Percent of Technical Specification Limit				
C.		(T.S. 3.11.1.1) Dissolved and Entrained	%	1.39E-03	8.90E-03	
	1.	Noble Gases Total Release	Ci	2.21E-05	1.04E-02	25%
	2.	Average Release Rate For Period	μCi/ml	4.80E-14	2.11E-11	
	3.	Percent of Technical Specification Limit	F			
		(T.S. 3.11.1.1)	%	2.40E-08	1.05E-05	
D.		Gross Alpha	Ci	0.00E+00	0.00E+00	25%
E.		Volume of Waste Release (Prior to Dilution)	Liters	3.32E+05	5.26E+05	25%
F.		Volume of Dilution Water				
		Used During Entire Period	Liters	4.60E+11	4.94E+11	25%

TABLE 2A-2 SALEM GENERATING STATION - UNIT 2

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JANUARY – JUNE 2000 LIQUID EFFLUENTS – SUMMATION OF ALL RELEASES

			Units	1 st Quarter	2 nd Quarter	Est. Total Error
Α.		Fission and Activation	Ornico	r Quarter	2 Quarter	LITOI
		Products				
	1.	Total Release	Ci	5.42E-03	1.03E-02	25%
	2.	Average Release Rate For	-			2070
		Period	μCi/ml	1.10E-11	2.16E-11	
	3.	Percent of Technical	•			
		Specification Limit				
		(T.S. 3.11.1.2(a))	%	1.91E-02	1.30E-03	
В.		Tritium				
	1.	Total Release	Ci	1.36E+01	1.51E+02	25%
	2.	Average Release Rate For				
		Period	μCi/ml	2.76E-08	3.17E-07	
	3.	Percent of Technical				
		Specification Limit				
_		(T.S. 3.11.1.1)	%	9.20E-04	1.06E-02	
C.		Dissolved and Entrained				
		Noble Gases	٠.			
	1.	Total Release	Ci	0.00E+00	1.29E-02	25%
	2.	Average Release Rate For	.	0.005.00		
	^	Period	μCi/m i	0.00E+00	2.73E-11	
	3.	Percent of Technical				
		Specification Limit	0/	0.005.00	4 005 05	
D.		(T.S. 3.11.1.1)	%	0.00E+00	1.36E-05	050/
D.		Gross Alpha	Ci	0.00E+00	0.00E+00	25%
E.		Volume of Waste Release				
L .		(Prior to Dilution)	Liters	1.75E+07	7.38E+05	25%
F.		Volume of Dilution Water	LICIS	1.756,07	7.30LT03	ZJ /0
• •		Used During Entire Period	Liters	4.93E+11	4.77E+11	25%
				,,oom · 17	, = - 11	2070

TABLE 2A-3 HOPE CREEK GENERATING STATION EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JANUARY – JUNE 2000 LIQUID EFFLUENTS – SUMMATION OF ALL RELEASES

						Est. Total
			Units	1 st Quarter	2 nd Quarter	Error
A.		Fission and Activation Products				
	1.	Total Release	Ci	1.02E-03	2.21E-02	25%
	2.	Average Release Rate For				
		Period	μCi/ml	7.66E-11	1.34E-09	
	3.	Percent of Technical	•			
		Specification Limit				
		(T.S. 3.11.1.2(a))	%	3.33E-06	1.43E-03	
B.		Tritium	٥.	F 40F 00	E 20E : 00	250/
	1.	Total Release	Ci	5.12E-02	5.30E+00	25%
	2.	Average Release Rate For Period	اصانات	3.86E-09	3.21E-07	
	3.	Percent of Technical	μCi/ml	3.00=-09	3.212-07	
	J .	Specification Limit				
		(T.S. 3.11.1.1)	%	1.29E-04	1.07E-02	
C.		Dissolved and Entrained				
		Noble Gases				
	1.	Total Release	Ci	0.00E+00	0.00E+00	25%
	2.	Average Release Rate For				
		Period	μCi/ml	0.00E+00	0.00E+00	
	3.	Percent of Technical				
		Specification Limit	%	0.00E+00	0.00E+00	
D.		(T.S. 3.11.1.1) Gross Alpha	% Ci	0.00E+00 0.00E+00	0.00E+00	25%
D.		Gross Alpha	Oi	0.002.00	0.00L · 00	2070
E.		Volume of Waste Release				
		(Prior to Dilution)	Liters	2.68E+07	3.52E+07	25%
F.		Volume of Dilution Water				
		Used During Entire Period	Liters	1.33E+10	1.65E+10	25%

TABLE 2A-4 SALEM GENERATING STATION - UNIT 1

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JULY - DECEMBER 2000 LIQUID EFFLUENTS - SUMMATION OF ALL RELEASES

						Est. Total
			Units	3 rd Quarter	4 th Quarter	Error
A.		Fission and Activation				
		Products				
	1.	Total Release	Ci	2.21E-02	2.59E-02	25%
	2.	Average Release Rate For				
		Period	μCi/ml	4.35E-11	4.94E-11	
	3.	Percent of Technical				
		Specification Limit				
		(T.S. 3.11.1.2(a))	%	3.07E-03	8.35E-03	
B.		Tritium				
	1.	Total Release	Ci	2.88E+02	6.16E+01	25%
	2.	Average Release Rate For				
	_	Period	μCi/ml	5.67E-07	1.18E-07	
	3.	Percent of Technical				
		Specification Limit				
_		(T.S. 3.11.1.1)	%	1.89E-02	3.93E-03	
C.		Dissolved and Entrained				
		Noble Gases	٥.	5 0 5 T 0 0		/
	1.		Ci	5.25E-02	6.86E-03	25%
	2.	Average Release Rate For				
	•	Period	μCi/mI	1.03E-10	1.31E-11	
	3.	Percent of Technical				
		Specification Limit	0.4	5 4 3 5 05		
_		(T.S. 3.11.1.1)	%	5.17E-05	6.55E-06	0.50/
D.		Gross Alpha	Ci	0.00E+00	1.86E-13	25%
E.		Volume of Mosts Dalass				
Ε.		Volume of Waste Release	Likana	4.475.00	7.005.05	050/
F.		(Prior to Dilution)	Liters	1.17E+06	7.38E+05	25%
Г.		Volume of Dilution Water	Likana	E 00E : 44	E 04E . 44	0504
		Used During Entire Period	Liters	5.08E+11	5.24E+11	25%

TABLE 2A-5 SALEM GENERATING STATION - UNIT 2

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JULY – DECEMBER 2000 LIQUID EFFLUENTS – SUMMATION OF ALL RELEASES

						Est.
			Units	3 rd Quarter	4 th Quarter	Total Error
A.		Fission and Activation				
		Products				
	1.	Total Release	Ci	2.37E-02	1.19E-02	25%
	2.	Average Release Rate For				
		Period	μCi/ml	5.11E-11	3.75E-11	
	3.	Percent of Technical				
		Specification Limit				
		(T.S. 3.11.1.2(a))	%	2.18E-03	6.14E-03	
В.		Tritium				
	1.	Total Release	Ci	3.45E+02	2.71E+01	25%
	2.	Average Release Rate For				
		Period	μCi/ml	7.44E-07	8.55E-08	
	3.	Percent of Technical				
		Specification Limit				
		(T.S. 3.11.1.1)	%	2.48E-02	2.85E-03	
C.		Dissolved and Entrained				
		Noble Gases	٥.	4.00=.00	4 005 00	050/
	1.	Total Release	Ci	4.26E-02	1.36E-02	25%
	2.	Average Release Rate For	0:/ 1	0.405.44	4.005.44	
		Period	μCi/ml	9.18E-11	4.29E-11	
	3.	Percent of Technical				
		Specification Limit	%	4.59E-05	2.15E-05	
_		(T.S. 3.11.1.1)	% Ci	4.59E-05 0.00E+00	3.57E-13	25%
D.		Gross Alpha	Cl	0.000=+00	3.57 ⊑-13	25%
E.		Volume of Waste Release				
⊏.		(Prior to Dilution)	Liters	2.65E+05	1.62E+05	25%
F.		Volume of Dilution Water	LICIS	2.00LT00	1.026100	25 /0
г.		Used During Entire Period	Liters	4.64E+11	3.17E+11	25%
		Osed During Little Fellou	Litera	7.07L · 11	J. 17 L. 11	2070

TABLE 2A-6 HOPE CREEK GENERATING STATION

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JULY – DECEMBER 2000 LIQUID EFFLUENTS – SUMMATION OF ALL RELEASES

						Est. Total
			Units	3 rd Quarter	4 th Quarter	Error
A.		Fission and Activation Products				
	1. 2.	Total Release Average Release Rate For	Ci	1.08E-04	1.06E-04	25%
		Period	μCi/ml	5.15E-12	6.64E-12	
	3.	Percent of Technical Specification Limit				
В.		(T.S. 3.11.1.2(a)) Tritium	%	1.04E-05	2.49E-06	
٥.	1.	Total Release	Ci	3.63E-01	2.87E-01	25%
	2.	Average Release Rate For Period	μCi/ml	1.73E-8	1.79E-08	
	3.	Percent of Technical Specification Limit	·			
C.		(T.S. 3.11.1.1) Dissolved and Entrained	%	5.77E-04	5.97E-04	
C.		Noble Gases				
	1. 2.	Total Release Average Release Rate For	Ci	0.00E+00	0.00E+00	25%
		Period	μCi/ml	0.00E+00	0.00E+00	
	3.	Percent of Technical Specification Limit				
		(T.S. 3.11.1.1)	%	0.00E+00	0.00E+00	
D.		Gross Alpha	Ci	0.00E+00	0.00E+00	25%
E.		Volume of Waste Release	1 :4	E 00E : 07	5.005.07	0.50/
F.		(Prior to Dilution) Volume of Dilution Water	Liters	5.03E+07	5.02E+07	25%
		Used During Entire Period	Liters	2.10E+10	1.60E+10	25%

TABLE 2B-1 SALEM GENERATING STATION - UNIT 1 EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JANUARY – JUNE 2000 LIQUID EFFLUENTS

	Nuclides		Continuous Mode		<u>Batch</u>	<u>Mode</u>
	Released	<u>Units</u>	1 st Quarter	2 nd Quarter	1 st Quarter	2 nd Quarter
1.	Fission and Activation Products					
	Manganese-54 Iron-55 Cobalt-57 Cobalt-58 Cobalt-60 Rubidium-89 Niobium-95 Silver-110m Antimony-122 Antimony-124 Antimony-125 Antimony-126 Iodine-131 Cesium-134 Cesium-137 Barium-140 Totals	© © © © © © © © © © © © © © © © © © ©	0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00	0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00	0.00E+00 5.98E-04 0.00E+00 6.17E-04 3.10E-04 0.00E+00 0.00E+00 3.16E-05 2.55E-05 8.46E-04 0.00E+00 1.00E-05 7.31E-04 1.42E-03 0.00E+00 4.59E-03	4.36E-04 8.42E-04 1.61E-05 1.59E-03 1.58E-03 2.44E-05 9.63E-06 1.32E-05 6.88E-05 0.00E+00 1.59E-03 1.35E-04 2.26E-05 1.40E-03 4.27E-03 2.77E-05
2.	Tritium	Ci	0.00E+00	0.00E+00	1.92E+01	1.32E+02
3.	Dissolved and Entrained Noble Gases Xenon-133	Ci	0.00E+00	0.00E+00	2.21E-05	1.04E-02
	Xenon-135 Totals	Ci Ci	0.00E+00 0.00E+00	0.00E+00 0.00E+00	0.00E+00 2.21E-05	3.66E-05 1.04E-02

TABLE 2B-2 SALEM GENERATING STATION - UNIT 2

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JANUARY – JUNE 2000 LIQUID EFFLUENTS

	Nicos Color		Continuous Mode		<u>Batch</u>	Batch Mode	
	Nuclides	Units	1 st Quarter	2 nd Quarter	1 st Quarter	2 nd Quarter	
	Released	<u></u>			<u> </u>	<u></u>	
1.	Fission and Activation Products						
	Manganese-54	Ci	0.00E+00	0.00E+00	0.00E+00	1.18E-05	
	Iron-55	Ci	0.00E+00	0.00E+00	3.46E-03	2.37E-03	
	Cobalt-57	Ci	0.00E+00	0.00E+00	0.00E+00	1.17E-05	
	Cobalt-58	Ci	0.00E+00	0.00E+00	2.83E-04	9.90E-04	
	Cobalt-60	Ci	0.00E+00	0.00E+00	7.90E-05	2.07E-03	
	Niobium-95	Ci	0.00E+00	0.00E+00	1.57E-05	0.00E+00	
	Technicium-99m	Ci	0.00E+00	0.00E+00	0.00E+00	2.36E-06	
	Antimony-122	Ci	0.00E+00	0.00E+00	1.77E-05	3.79E-05	
	Antimony-124	Ci	0.00E+00	0.00E+00	0.00E+00	6.69E-05	
	Antimony-125	Ci	0.00E+00	0.00E+00	6.14E-05	1.17E-03	
	lodine-131	Ci	0.00E+00	0.00E+00	0.00E+00	5.76E-06	
	Cesium-134	Ci	0.00E+00	0.00E+00	5.44E-04	9.68E-04	
	Cesium-137	Ci	0.00E+00	0.00E+00	9.54E-04	2.57E-03	
	Cesium-136	Ci	0.00E+00	0.00E+00	0.00E+00	3.77E-06	
	Totals	Ci	0.00E+00	0.00E+00	5.42E-03	1.03E-02	
2.	Tritium	Ci	0.00E+00	0.00E+00	1.36E+01	1.51E+02	
3.	Dissolved and Entrained Noble						
	Gases						
	Xenon-133	Ci	0.00E+00	0.00E+00	0.00E+00	1.29E-02	
	Xenon-135	Ci	0.00E+00	0.00E+00	0.00E+00	5.72E-05	
	Totals	Ci	0.00E+00	0.00E+00	0.00E+00	1.29E-02	

TABLE 2B-3 HOPE CREEK GENERATING STATION

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT
JANUARY – JUNE 2000
LIQUID EFFLUENTS

Batch Mode Continuous Mode Nuclides 2nd Quarter 1st Quarter 2nd Quarter 1st Quarter Units Released 1. Fission and Activation **Products** 0.00E+00 0.00E+00 4.36E-03 Ci 0.00E+00 Chromium-51 0.00E+00 9.77E-03 Ci 2.11E-06 1.16E-05 Manganese-54 2.93E-03 0.00E+00 9.85E-04 Iron-55 Ci 9.69E-06 2.57E-04 Ci 0.00E+00 0.00E+00 0.00E+00 Cobalt-58 1.88E-03 Iron-59 Ci 0.00E+00 0.00E+00 0.00E+00 2.84E-03 Cobalt-60 Ci 0.00E+00 0.00E+00 9.07E-06 6.89E-05 0.00E+00 0.00E+00 0.00E+00 Zinc-65 Ci 0.00E+00 1.34E-05 Niobium-95 Ci 0.00E+00 0.00E+00 0.00E+00 2.74E-07 0.00E+00 0.00E+00 lodine-131 Ci Cesium-137 Ci 0.00E+00 0.00E+00 1.06E-07 0.00E+00 1.01E-03 2.21E-02 0.00E+00 **Totals** Ci 1.18E-05 Ci 4.75E-02 1.47E-01 3.74E-03 5.15E+00 2. **Tritium** 3. Dissolved and **Entrained Noble** Gases Xenon-133 Ci 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00 Xenon-135 Ci 0.00E+00 0.00E+00 Totals Ci 0.00E+00 0.00E+00 0.00E+00 0.00E+00

TABLE 2B-4 SALEM GENERATING STATION - UNIT 1

EFFENTS AND WASTE DISPOSAL ANNUAL REPORT

JULY – DECEMBER 2000 LIQUID EFFLUENTS

				ous Mode	Batch Mode	
	Nuclides		Oominac	ous Wouc	<u> </u>	
		11	ord Owner	4th Ownerstand	Ord O	4th O
	Dologood	<u>Units</u>	3 rd Quarter	4 th Quarter	3 rd Quarter	4 th Quarter
	Released					
1.	Fission and					
	Activation					
	Products					
	Sodium-24	Ci	0.00E+00	0.00E+00	0.00E+00	6.13E-05
	Chromium-51	Ci	0.00E+00	0.00E+00	2.06E-05	0.00E+00
	Manganese-54	Ci	0.00E+00	0.00E+00	2.92E-05	4.79E-06
	Iron-55	Ci	0.00E+00	0.00E+00	7.23E-03	3.32E-04
	Manganese-56	Ci	0.00E+00	0.00E+00	3.34E-06	0.00E+00
	Cobalt-57	Ci	0.00E+00	0.00E+00	8.96E-06	1.03E-05
	Cobalt-58	Ci	0.00E+00	0.00E+00	1.14E-03	1.70E-02
	Cobalt-60	Ci	0.00E+00	0.00E+00	1.96E-03	7.46E-04
	Niobium-95	Ci	0.00E+00	0.00E+00	0.00E+00	6.04E-06
	Ruthenium-103	Ci	0.00E+00	0.00E+00	5.69E-06	0.00E+00
	Tin-113	Ci	0.00E+00	0.00E+00	2.72E-04	0.00E+00
	Antimony-122	Ci C:	0.00E+00	0.00E+00	2.25E-04	2.11E-04
	Antimony-124	Ci C:	0.00E+00	0.00E+00	0.00E+00	1.19E-03
	Antimony-125 Iodine-131	Ci Ci	0.00E+00	0.00E+00	2.95E-03	1.28E-03
		Ci	0.00E+00	0.00E+00	9.75E-07	6.66E-04
	Cesium-134 Cesium-136	Ci	0.00E+00	0.00E+00	2.35E-03	1.52E-03
	Cesium-137	Ci Ci	0.00E+00	0.00E+00	0.00E+00	2.57E-05
	Totals	Ci	0.00E+00 0.00E+00	0.00E+00	5.90E-03	2.77E-03
	lotais	CI	0.00E+00	0.00E+00	2.21E-02	2.59E-02
2.	Tritium	Ci	0.00E+00	0.00E+00	2.88E+02	6.16E+01
3.	Dissolved and	O.	0.002.00	0.002.00	2.000.02	0.10L+01
٠.	Entrained Noble					
	Gases					
	Xenon-131m	Ci	0.00E+00	0.00E+00	6.33E-04	0.00E+00
	Xenon-133	Ci	0.00E+00	0.00E+00	5.04E-02	2.90E-03
	Xenon-133m	Ci	0.00E+00	0.00E+00	6.87E-04	0.00E+00
	Xenon-135	Ci	0.00E+00	0.00E+00	7.82E-04	3.96E-03
	Totals	Ci -	0.00E+00	0.00E+00	5.25E-02	6.86E-03
		-•		1.002.00	V.1-V1	0.00L-00

TABLE 2B-5 SALEM GENERATING STATION - UNIT 2

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JULY – DECEMBER 2000 LIQUID EFFLUENTS

			Continuous Mode		Batch	Mode
	Nuclides					
		<u>Units</u>	3 rd Quarter	4 th Quarter	3 rd Quarter	4 th Quarter
	<u>Released</u>					
1.	Fission and					
	Activation					
	Products					
	Sodium-24	Ci	0.00E+00	0.00E+00	0.00E+00	1.05E-05
	Manganese-54	Ci	0.00E+00	0.00E+00	5.61E-06	0.00E+00
	Iron-55	Ci	0.00E+00	0.00E+00	1.24E-02	1.96E-03
	Cobalt-57	Ci	0.00E+00	0.00E+00	6.98E-06	3.85E-06
	Cobalt-58	Ci	0.00E+00	0.00E+00	8.33E-04	4.38E-03
	Cobalt-60	Ci	0.00E+00	0.00E+00	1.41E-03	4.04E-04
	Bromine-84	Ci	0.00E+00	0.00E+00	0.00E+00	2.95E-05
	Niobium-95	Ci	0.00E+00	0.00E+00	0.00E+00	2.01E-05
	Antimony-122	Ci	0.00E+00	0.00E+00	1.04E-04	1.03E-04
	Antimony-124	Ci	0.00E+00	0.00E+00	0.00E+00	7.74E-04
	Antimony-125	Ci	0.00E+00	0.00E+00	3.33E-03	1.17E-03
	lodine-131	Ci	0.00E+00	0.00E+00	0.00E+00	2.70E-05
	lodine-133	Ci	0.00E+00	0.00E+00	0.00E+00	4.92E-06
	Cesium-134	Ci	0.00E+00	0.00E+00	1.63E-03	9.89E-04
	Cesium-136	Ci	0.00E+00	0.00E+00	5.02E-05	0.00E+00
	Cesium-137	Ci	0.00E+00	0.00E+00	3.97E-03	2.01E-03
	Cerium-141	Ci	0.00E+00	0.00E+00	0.00E+00	1.80E-05
	Totals	Ci	0.00E+00	0.00E+00	2.37E-02	1.19E-02
2.	Tritium	Ci	0.00E+00	0.00E+00	3.45E+02	2.71E+01
3.	Dissolved and					
	Entrained Noble					
	Gases					
	Xenon-133	Ci	0.00E+00	0.00E+00	4.24E-02	1.36E-02
	Xenon-135	Ci	0.00E+00	0.00E+00	2.47E-04	5.02E-06
	Totals	Ci	0.00E+00	0.00E+00	4.26E-02	1.36E-02

TABLE 2B-6 HOPE CREEK GENERATING STATION

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JULY - DECEMBER 2000 LIQUID EFFLUENTS

			Continuous Mode		Batch Mode	
	Nuclides					
		Units	3 rd Quarter	4 th Quarter	3 rd Quarter	4 th Quarter
	Released					
1.	Fission and					
	Activation					
	Products					
	Chromium-51	Ci	0.00E+00	0.00E+00	1.68E-06	0.00E+00
	Manganese-54	Ci	0.00E+00	0.00E+00	5.76E-05	7.47E-06
	Iron-55	Ci	0.00E+00	0.00E+00	0.00E+00	8.82E-05
	Cobalt-58	Ci	0.00E+00	0.00E+00	9.31E-07	0.00E+00
	Cobalt-60	Ci	0.00E+00	0.00E+00	4.70E-05	9.63E-06
	Strontium-89	Ci	0.00E+00	0.00E+00	0.00E+00	8.82E-07
	Cesium-137	Ci	0.00E+00	0.00E+00	9.10E-07	9.47E-08
	Totals	Ci	0.00E+00	0.00E+00	1.08E-04	1.06E-04
2.	Tritium	Ci	2.94E-01	2.86E-01	6.89E-02	5.84E-04
3.	Dissolved and					
	Entrained Noble					
	Gases					
	Xenon-133	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00
	Xenon-135	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00
	Totals	Ci	0.00E+00	0.00E+00	0.00E+00	0.00E+00

TABLE 3A SALEM GENERATING STATION - UNITS 1 AND 2

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JANUARY – DECEMBER 2000

SOLID WASTE AND IRRADIATED FUEL SHIPMENTS SOLID RADWASTE SHIPPED OFFSITE FOR BURIAL OR DISPOSAL (Not Irradiated Fuel)

		SGS		12-Month	Est. Total
1.	Α	Type of Waste (Class A or less)	Units ¹	Period	Error
	a.	Spent Resins, Filters, Sludges,	m³	5.82E+01	25%
		Evaporator Bottoms	Ci	1.54E+01	
	b.	Dry Compressible Waste,	m³	5.19E+02	25%
		Contaminated Equipment	Ci	1.48E+00	
	C.	Irradiated Components,	m³	0.00E+00	25%
		Control Rods	Ci	0.00E+00	
	d.	Others – Reverse Osmosis	m³	9.57E+01	25%
		Reject	Ci	6.47E+00	

^{1.} Volumes are measured, activities are estimated.

2A. Estimate of Major Nuclide Composition (>1%) - SGS

•	· Re	esins	Sludge	
Nuclides	%	Ci	%	Ci
Carbon-14	<1		4.3	2.98E-01
Iron-55	2.4	2.01E-01	10.5	7.37E-01
Cobalt-58	36.6	3.07E+00	2.5	1.77E-01
Cobalt-60	3.4	2.86E-01	24.4	1.70E+00
Nickel-63	13.7	1.14E+00	53.2	3.72E+00
Cesium-134	13.4	1.12E+00	1	6.52E-02
Cesium-137	27.7	2.32E+00	3.5	2.42E-01

	DAW		RO Reject	
Nuclides	%	Ci	%	Ci
Hygrogen-3	9.1	1.35E-01	80.1	5.22E+00
Iron-55	12.9	1.91E-01	<1	
Cobalt-58	47.2	6.98E-01	7.1	4.57E-01
Cobalt-60	4.3	6.39E-02	<1	
Nickel-63	11.4	1.68E-01	3.4	2.20E-01
Niobium-95	1.6	2.41E-02	ND	
Cesium-134	4.4	6.48E-02	2.7	1.75E-01
Cesuim-137	8.5	1.26E-01	4.8	3.10E-01

ND = Not Detected

TABLE 3A (Continued)

SALEM GENERATING STATION – UNITS 1 AND 2

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JANUARY – DECEMBER 2000

SOLID WASTE AND IRRADIATED FUEL SHIPMENTS
SOLID RADWASTE SHIPPED OFFSITE FOR BURIAL OR DISPOSAL

3A. Solid Waste Disposal (Class A or less) – SGS

Number of	Mode of		
Shipments	<u>Transportation</u>	Destination	Type of Containers
10	Truck	Oak Ridge, TN	Steel Liners
7	Truck	Oak Ridge, TN	Poly HIC
1	Truck	Barnwell, SC	Poly HIC
7	Truck	Oak Ridge, TN	Strong, Tight
1	Truck	Richland, WA	Strong, Tight

TABLE 3A (Continued)

SALEM GENERATING STATION – UNITS 1 AND 2

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JANUARY – DECEMBER 2000

SOLID WASTE AND IRRADIATED FUEL SHIPMENTS
SOLID RADWASTE SHIPPED OFFSITE FOR BURIAL OR DISPOSAL

1.	В	SGS Type of Waste (Class B)	Units¹	12-Month Period	Est. Total Error
		Spent Resins, Filters, Sludges,	m³	3.41E+00	25%
	•	Evaporator Bottoms	Ci	5.92E+01	
	b.	Dry Compressible Waste,	m³	0.00E+00	25%
		Contaminated Equipment	Ci	0.00E+00	
	C.	Irradiated Components,	m³	0.00E+00	25%
		Control Rods	Ci	0.00E+00	
	d.	Others	m³	0.00E+00	25%
			Ci	0.00E+00	

^{1.} Volumes are measured, activities are estimated.

2B. Estimate of Major Nuclide Composition (>1%) (Class B) – SGS

	Kesiiis			
<u>Nuclides</u>	%	Ci		
Manganese-54	2.1	1.22E+00		
Iron-55	3.4	2.01E+00		
Cobalt-58	1.9	1.11E+00		
Cobalt-60	13.5	7.97E+00		
Nickel-63	52.4	3.10E+01		
Cesium-134	6.5	3.86E+00		
Cesium-137	20.1	1.19E+01		

3B. Solid Waste Disposal (Class B) - SGS

Number of Shipments	Mode of Transportation	Destination	Type of Containers
1	Truck	Barnwell, SC	Poly HIC

4. Irradiated Fuel Shipments (Disposition) - SGS

Mode of

Number of Shipments	<u>Transportation</u>	<u>Destination</u>
None	N/A	N/A

5. Solidification Methods - None - SGS

TABLE 3B HOPE CREEK GENERATING STATION

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JANUARY - DECEMBER 2000

SOLID WASTE AND IRRADIATED FUEL SHIPMENTS
SOLID RADWASTE SHIPPED OFFSITE FOR BURIAL OR DISPOSAL

		HCGS		12-Month	Est. Total
1.	Α	Type of Waste (Class A)	Units ¹	Period	Error
	a.	Spent Resins, Filters, Sludges,	m³	3.60E+01	25%
		Evaporator Bottoms	Ci	1.41E+02	
	b.	Dry Compressible Waste,	m³	6.27E+02	25%
		Contaminated Equipment	Ci	1.17E+01	
	C.	Irradiated Components,	m³	0.00E+00	25%
		Control Rods	Ci	0.00E+00	
	d.	Others	m ³	3.63E+01	25%
		(Contaminated Oil)	Ci	6.67E-04	

^{1.} Volumes are measured, activities are estimated.

2A. Estimate of Major Nuclide Composition (>1%) (Class A) – HCGS Resins

Nuclides	%	Ci
Carbon-14	1.1	1.49E+00
Manganese-54	7.0	9.84E+00
Iron-55	82.7	1.17E+02
Cobalt-60	8.1	1.14E+01
Zinc-65	1.2	1.72E+00

	Oil		DAW	
Nuclides	%	Ci	%	Ci
Chromium-51	<1		5.1	5.97E-01
Manganese-54	3.9	2.57E-05	4.2	4.91E-01
Iron-55	91	6.07E-04	81.7	9.54E+00
Iron-59	<1		3.7	4.29E-01
Cobalt-60	3.4	2.44E-05	3.1	3.64E-01
Zinc-65	<1		1.1	1.30E-01

TABLE 3B (Continued)

HOPE CREEK GENERATING STATION

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT

JANUARY – DECEMBER 2000

COLID WASTE AND IRRADIATED FUEL SHIPMENTS

SOLID WASTE AND IRRADIATED FUEL SHIPMENTS
SOLID RADWASTE SHIPPED OFFSITE FOR BURIAL OR DISPOSAL

3A. Solid Waste Disposal (Class A) - HCGS

Number of Shipments	Mode of Transportation	Destination	Type of Containers
7	Truck	Barnwell, SC	Poly HIC
8	Truck	Oak Ridge, TN	Strong, Tight
3	Truck	Richland, WA	Strong, Tight

4. Irradiated Fuel Shipments (Disposition) – HCGS

Mode of

Number of Shipments	<u>Transportation</u>	<u>Destination</u>
None	N/A	N/A

5. Solidification Methods - HCGS

No shipments of Solid Radioactive Waste requiring solidification were made during this period.

TABLE 4A-1 SALEM GENERATING STATION - UNIT 1

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT
JANUARY – JUNE 2000
SUMMARY SHEET FOR RADIOACTIVE EFFLUENTS RELEASED
IN A BATCH MODE

1	BATCH RELEASES ONLY			
1.	Dates:	January 1, 2000 –	March 31, 2000	
2.	Type of release:		Gaseous	
3.	Number of releases during quarter:		18	
4.	Total time duration for all releases of type	e listed above:	2520.0	Min.
5.	Maximum duration for release of type liste	ed above:	583.0	Min.
6.	Average duration for release of type listed	d above:	140.0	Min.
7.	Minimum duration for release of type liste	ed above:	60.0	Min.
8.	Average stream flow (dilution flow) during	period of release:	N/A	
В	ATCH RELEASES ONLY			
1.	Dates:	April 1, 2000	 June 30, 2000	
2.	Type of release:		Gaseous	
3.	Number of releases during quarter:		26	
4.	Total time duration for all releases of type	listed above:	2340.0	Min.
5.	Maximum duration for release of type liste	ed above:	200.0	Min.
6.	Average duration for release of type listed	d above:	89.8	Min.
7.	Minimum duration for release of type liste	d above:	29.0	Min.
8.	Average stream flow (dilution flow) during	period of release:	N/A	

TABLE 4A-1 (Continued) SALEM GENERATING STATION - UNIT 1

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT

JULY – DECEMBER 2000
SUMMARY SHEET FOR RADIOACTIVE EFFLUENTS RELEASED

IN A BATCH MODE

ㅂ	ATCH RELEASES ONLY			
1.	Dates:	July 1, 2000 – Septe	ember 30, 2000	
2.	Type of release:		Gaseous	
3.	Number of releases during quarter:		17	
4.	Total time duration for all releases of	type listed above:	1490.0	Min.
5.	Maximum duration for release of type	listed above:	189.0	Min.
6.	Average duration for release of type I	isted above:	87.8	Min.
7.	Minimum duration for release of type	listed above:	60.0	Min.
8.	Average stream flow (dilution flow) du	uring period of release:	N/A	
ı	BATCH RELEASES ONLY			
<u> </u>	BATCH RELEASES ONLY Dates:	October 1, 2000 – Dece	_ ember 31, 2000	
		October 1, 2000 – Dece	ember 31, 2000 Gaseous	
1.	Dates:	October 1, 2000 – Dece	·	
1.	Dates: Type of release: Number of releases during quarter:	, and the second	Gaseous	Min.
1. 2. 3.	Dates: Type of release: Number of releases during quarter:	type listed above:	Gaseous 34	Min.
1. 2. 3. 4.	Dates: Type of release: Number of releases during quarter: Total time duration for all releases of	type listed above: · listed above:	Gaseous 34 3520.0	
1. 2. 3. 4. 5.	Dates: Type of release: Number of releases during quarter: Total time duration for all releases of Maximum duration for release of type	type listed above: · listed above: isted above:	Gaseous 34 3520.0 220.0	Min.

TABLE 4A-2 SALEM GENERATING STATION - UNIT 2

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT

JANUARY – JUNE 2000

SUMMARY SHEET FOR RADIOACTIVE EFFLUENTS RELEASED

IN A BATCH MODE

	BATCH RELEASES ONLY			
1.	Dates:	January 1, 2000 – I	March 31, 2000	
2.	Type of release:		Gaseous	
3.	Number of releases during quarter:		14	
4.	Total time duration for all releases of type	e listed above:	1670.0	Min.
5.	Maximum duration for release of type list	ed above:	183.0	Min.
6.	Average duration for release of type lister	d above:	119.0	Min.
7.	Minimum duration for release of type lists	ed above:	70.0	Min.
8.	Average stream flow (dilution flow) during	period of release:	N/A	
R	ATCH RELEASES ONLY			
	AIGH NELLAGEG ONE I			
1.	Dates:	April 1, 2000	 – June 30. 2000	
	Dates:	April 1, 2000	 – June 30, 2000	
 1. 2. 		April 1, 2000	– June 30, 2000 Gaseous	
	Dates:	April 1, 2000	•	
2.	Dates: Type of release:	, , ,	Gaseous	Min.
2.	Dates: Type of release: Number of releases during quarter:	e listed above:	Gaseous 12	
 3. 4. 	Dates: Type of release: Number of releases during quarter: Total time duration for all releases of type	e listed above: ed above:	Gaseous 12 1310.0	Min.
 2. 3. 4. 5. 	Dates: Type of release: Number of releases during quarter: Total time duration for all releases of type Maximum duration for release of type liste	e listed above: ed above: d above:	Gaseous 12 1310.0 166.0	Min. Min.

TABLE 4A-2 (Continued) SALEM GENERATING STATION - UNIT 2

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JULY – DECEMBER 2000

SUMMARY SHEET FOR RADIOACTIVE EFFLUENTS RELEASED IN A BATCH MODE

B	ATCH RELEASES ONLY			
1.	Dates:	July 1, 2000 – Sept	ember 30, 2000	
2.	Type of release:		Gaseous	
3.	Number of releases during quarter:		26	
4.	Total time duration for all releases of type	e listed above:	2140.0	Min.
5.	Maximum duration for release of type list	ted above:	203.0	Min.
6.	Average duration for release of type liste	d above:	82.2	Min.
7.	Minimum duration for release of type liste	ed above:	30.0	Min.
8.	Average stream flow (dilution flow) during	g period of release:	N/A	
E	BATCH RELEASES ONLY			
	BATCH RELEASES ONLY Dates: O	ctober 1, 2000 – Dec	 ember 31, 2000	
		ctober 1, 2000 – Dec	ember 31, 2000 Gaseous	
1.	Dates: O	ctober 1, 2000 Dec		
1.	Dates: O Type of release: Number of releases during quarter: Total time duration for all releases of type	e listed above:	Gaseous	Min.
1. 2. 3.	Dates: O Type of release: Number of releases during quarter: Total time duration for all releases of type *Extended period of plant purge during Refue Maximum duration for release of type list	e listed above: eling Outage ted above:	Gaseous 37	Min.
1. 2. 3. 4. 5.	Dates: O Type of release: Number of releases during quarter: Total time duration for all releases of type *Extended period of plant purge during Refue	e listed above: eling Outage ted above: eling Outage	Gaseous 37 *14000.0	
1. 2. 3. 4. 5.	Dates: O Type of release: Number of releases during quarter: Total time duration for all releases of type *Extended period of plant purge during Refue Maximum duration for release of type list *Extended period of plant purge during Refue	e listed above: eling Outage ted above: eling Outage d above:	Gaseous 37 *14000.0 5160.0	Min.

TABLE 4A-3 HOPE CREEK GENERATING STATION

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT
JANUARY – JUNE 2000
SUMMARY SHEET FOR RADIOACTIVE EFFLUENTS RELEASED
IN A BATCH MODE

	BATCH RELEASES ONLY		
1.	Dates:	January 1, 2000 – March 31, 2000	
2.	Type of release:	Gaseous	
3.	Number of releases during quarter:	0.00	
4.	Total time duration for all releases of type	listed above: 0.00	Min.
5.	Maximum duration for release of type liste	d above: 0.00	Min.
6.	Average duration for release of type listed	above: 0.00	Min.
7.	Minimum duration for release of type listed	d above: 0.0	Min.
8.	Average stream flow (dilution flow) during	period of release:	
В	ATCH RELEASES ONLY		
1.	Dates:	April 1, 2000 – June 30, 2000	
2.	Type of release:	Gaseous	
3.	Number of releases during quarter:	3	
4.	Total time duration for all releases of type	listed above: 3538.00	Min.
5.	Maximum duration for release of type liste	d above: 1805.00	Min.
6.	Average duration for release of type listed	above: 1179.33	Min.
7.	Minimum duration for release of type listed	d above: 367.00	Min.

N/A

8. Average stream flow (dilution flow) during period of release:

TABLE 4A-3 (Continued)

HOPE CREEK GENERATING STATION

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JULY – DECEMBER 2000

SUMMARY SHEET FOR RADIOACTIVE EFFLUENTS RELEASED IN A BATCH MODE

B	ATCH RELEASES ONLY			
1.	Dates:	July 1, 2000 - September	er 30, 2000	
2.	Type of release:		Gaseous	
3.	Number of releases during quarter:		0.00	
4.	Total time duration for all releases of type	listed above:	0.00	Min.
5.	Maximum duration for release of type liste	ed above:	0.00	Min.
6.	Average duration for release of type listed	l above:	0.00	Min.
7.	Minimum duration for release of type liste	d above:	0.00	Min.
8.	Average stream flow (dilution flow) during	period of release:	N/A	
8	BATCH RELEASES ONLY			
1.		tober 1, 2000 – Decembe	er 31, 2000	
2.	Type of release:		Gaseous	
3.	Number of releases during quarter:		0.00	
4.	Total time duration for all releases of type	listed above:	0.00	Min.
5.	Maximum duration for release of type liste	ed above:	0.00	Min.
6.	Average duration for release of type listed	l above:	0.00	Min.
7.	Minimum duration for release of type liste	d above:	0.00	Min.
8.	Average stream flow (dilution flow) during	period of release:	N/A	

TABLE 4B-1 SALEM GENERATING STATION - UNIT 1

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT
JANUARY - JUNE 2000
SUMMARY SHEET FOR RADIOACTIVE EFFLUENTS RELEASED
IN A BATCH MODE

{	BATCH RELEASES ONLY			
1.	Dates:	January 1, 2000 – Ma	arch 31, 2000	
2.	Type of release:		Liquid	
3.	Number of releases during quarter:		7	
4.	Total time duration for all releases of type	listed above:	1650.0	Min.
5.	Maximum duration for release of type liste	ed above:	389.0	Min.
6.	Average duration for release of type listed	above:	236.0	Min.
7.	Minimum duration for release of type lister	d above:	120.0	Min.
8.	Average stream flow (dilution flow) during	period of release:	9.37E+05	GPM
E	BATCH RELEASES ONLY			
1.		April 1, 2000 – Ju	une 30, 2000	
2.	Type of release:		Liquid	
3.	Number of releases during quarter:		13	
4.	Total time duration for all releases of type	listed above:	2890.0	Min.
5.	Maximum duration for release of type liste	d above:	286.0	Min.
6.	Average duration for release of type listed	above:	222.0	Min.
7.	Minimum duration for release of type listed	d above:	120.0	Min.
8.	Average stream flow (dilution flow) during	period of release:	9.96E+05	GPM

TABLE 4B-1 (Continued) SALEM GENERATING STATION - UNIT 1 EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JULY - DECEMBER 2000 SUMMARY SHEET FOR RADIOACTIVE EFFLUENTS RELEASED IN A BATCH MODE

BATCH RELEASES ONLY

1.	Dates:	July 1, 2000 – Sep	tember 30, 2000	
2.	Type of release:		Liquid	
3.	Number of releases during quarter:		20	
4.	Total time duration for all releases of type	e listed above:	5410.0	Min.
5.	Maximum duration for release of type list	ed above:	423.0	Min.
6.	Average duration for release of type lister	d above:	270.0	Min.
7.	Minimum duration for release of type liste	ed above:	171.0	Min.
8.	Average stream flow (dilution flow) during	g period of release:	1.02E+06	GPM
E	BATCH RELEASES ONLY			
1.		ctober 1, 2000 – Dec	 cember 31, 2000	
		ctober 1, 2000 – De	cember 31, 2000 Liquid	
1.	Dates: O	ctober 1, 2000 – De	·	
1. 2.	Dates: O		Liquid	M in.
1. 2. 3.	Dates: Or Type of release: Number of releases during quarter:	e listed above:	Liquid 18	Min.
1. 2. 3. 4.	Dates: Octoor Type of release: Number of releases during quarter: Total time duration for all releases of type	e listed above: ed above:	Liquid 18 2990.0	
1. 2. 3. 4. 5.	Dates: Or Type of release: Number of releases during quarter: Total time duration for all releases of type Maximum duration for release of type lists	e listed above: ed above: d above:	Liquid 18 2990.0 332.0	Min.

TABLE 4B-2 **SALEM GENERATING STATION - UNIT 2**

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT
JANUARY – JUNE 2000
SUMMARY SHEET FOR RADIOACTIVE EFFLUENTS RELEASED
IN A BATCH MODE

E	BATCH RELEASES ONLY			
1.	Dates:	January 1, 2000 – Mar	ch 31, 2000	
2.	Type of release:		Liquid	
3.	Number of releases during quarter:		6	
4.	Total time duration for all releases of type	listed above:	45800.0	Min.
5. *м	Maximum duration for release of type liste		*44600.0	Min.
6.	Average duration for release of type listed	-	7640.0	Min.
7.	Minimum duration for release of type listed	d above:	144.0	Min.
8.	Average stream flow (dilution flow) during	period of release:	1.01E+06	GPM
Е	BATCH RELEASES ONLY			
	Dates:	April 1, 2000 – Jui	ne 30, 2000	
2.	Type of release:		Liquid	
3.	Number of releases during quarter:		15	
4.	Total time duration for all releases of type	listed above:	2820.0	Min.
5.	Maximum duration for release of type lister	d above:	331.0	Min.
6.	Average duration for release of type listed	above:	188.0	Min.
7.	Minimum duration for release of type listed	above:	5.0	Min.
8.	Average stream flow (dilution flow) during	period of release:	9.62E+05	GPM

TABLE 4B-2 (Continued) SALEM GENERATING STATION - UNIT 2 EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JULY - DECEMBER 2000 SUMMARY SHEET FOR RADIOACTIVE EFFLUENTS RELEASED IN A BATCH MODE

BATCH RELEASES ONLY

1.	Dates:	July 1, 2000 - Septe	mber 30, 2000	
2.	Type of release:		Liquid	
3.	Number of releases during quarter:		18	
4.	Total time duration for all releases of type	e listed above:	4450.0	Min.
5.	Maximum duration for release of type liste	ed above:	421.0	Min.
6.	Average duration for release of type listed	d above:	247.0	Min.
7.	Minimum duration for release of type liste	ed above:	15.0	Min.
8.	Average stream flow (dilution flow) during	period of release:	9.34E+05	GPM
	BATCH RELEASES ONLY			
		ctober 1, 2000 – Dece	_ mber 31, 2000	
		ctober 1, 2000 – Dece	_ mber 31, 2000 Liquid	
1.	Dates: Od	ctober 1, 2000 – Dece		
1.	Dates: Od Type of release:		Liquid	Min.
1. 2. 3.	Dates: Od Type of release: Number of releases during quarter:	e listed above:	Liquid 12	Min.
1. 2. 3. 4.	Dates: Od Type of release: Number of releases during quarter: Total time duration for all releases of type	e listed above: ed above:	Liquid 12 2390.0	
1. 2. 3. 4. 5.	Dates: Octoor Type of release: Number of releases during quarter: Total time duration for all releases of type Maximum duration for release of type liste	e listed above: ed above: d above:	Liquid 12 2390.0 326.0	Min.

TABLE 4B-3 HOPE CREEK GENERATING STATION

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT

JANUARY – JUNE 2000

SUMMARY SHEET FOR RADIOACTIVE EFFLUENTS RELEASED

IN A BATCH MODE

	BATCH RELEASES ONLY			
1.	Dates:	January 1, 2000 – I	March 31, 2000	
2.	Type of release:		Liquid	
3.	Number of releases during quarter:		8	
4.	Total time duration for all releases of type	listed above:	327.67	Min.
5.	Maximum duration for release of type liste	d above:	85.23	Min.
6.	Average duration for release of type listed	above:	40.96	Min.
7.	Minimum duration for release of type listed	d above:	1.00	Min.
8.	Average stream flow (dilution flow) during	period of release:	27199	GPM
F	BATCH RELEASES ONLY			
	BATCH RELEASES ONLY Dates:	April 1, 2000 –	June 30, 2000	
		April 1, 2000 –	June 30, 2000 Liquid	
1.	Dates:	April 1, 2000 –	ŕ	
1.	Dates: Type of release:	,	Liquid	Min.
1. 2. 3.	Dates: Type of release: Number of releases during quarter:	listed above:	Liquid 85	Min. Min.
 1. 2. 3. 4. 	Dates: Type of release: Number of releases during quarter: Total time duration for all releases of type	listed above: d above:	Liquid 85 5291.32	
 1. 2. 3. 4. 5. 	Dates: Type of release: Number of releases during quarter: Total time duration for all releases of type Maximum duration for release of type liste	listed above: d above: above:	Liquid 85 5291.32 118.93	Min.

TABLE 4B-3 (Continued) HOPE CREEK GENERATING STATION

EFFLUENTS AND WASTE DISPOSAL ANNUAL REPORT JULY - DECEMBER 2000

SUMMARY SHEET FOR RADIOACTIVE EFFLUENTS RELEASED IN A BATCH MODE

BATCH RELEASES ONLY

1.	Dates:	July 1, 2000 – Septem	ber 30, 2000	
2.	Type of release:		Liquid	
3.	Number of releases during quarter:		9	
4.	Total time duration for all releases of typ	e listed above:	506.07	Min.
5.	Maximum duration for release of type list	ted above:	87.43	Min.
6.	Average duration for release of type liste	ed above:	56.23	Min.
7.	Minimum duration for release of type list	ed above:	38.17	Min.
8.	Average stream flow (dilution flow) durin	g period of release:	41944	GPM
E	BATCH RELEASES ONLY			
1.	Dates: C	october 1, 2000 – Decem	ber 31, 2000	
2.	Type of release:		Liquid	
3.	Number of releases during quarter:		4	
4.	Total time duration for all releases of typ	e listed above:	229.70	Min.
5.	Maximum duration for release of type lis	ted above:	70.00	Min.
6.	Average duration for release of type liste	ed above:	57.43	Min.
7.	Minimum duration for release of type list	ed above:	39.75	Min.
8.	Average stream flow (dilution flow) durin	g period of release:	31968	GPM

APPENDIX A

METEOROLOGICAL DATA

Section 1

300-33 ft. Lapse Rate Wind Distributions

1/00 - 3/00

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 30 FT DELTA T: (300-33FT)

LAPSE RATE:

LE -1.9 DEG C/100M CLASS A

WIND SPEED GROUPS (MPH)

S. E.	0.6-3.5 SUM PERCENT
i	
0 0.	0.0
0 0.	0.0

MEAN WIND SPEED: 14.2 MISSING: 0

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSFHERIC STABILITY CLASS WIND: 30 FT (300-33FT)

LAPSE RATE: -1.8 TO -1.7 DEG C/100M CLASS B

WIND SPEED GROUPS (MPH)

	c C	0.0-0.5	9.0	0.6-3.5	3.6	3.6-7.5	7.6	7.6-12.5	12.6	12.6-18.5	18.6	18.6-24.5	GE 2	24.6	SUM PI	PERCENT
DIRECTION	SUM	SUM PERCENT	B Wis	SUM PERCENT	4 Was	SUM PERCENT	SUM P	SUM PERCENT	SUM E	PERCENT	SUM PE	PERCENT	SUM PE	PERCENT		
2	0	0.0	0	0.0		0.0	13	0.6	~	- 0	C	c	C	c		(
NNE	0	0.0	С	0.0	0	0.0	0	0.0	0 0	• •	o) c	o c	0.0	\	a. 0
	0	0.0	С	0.0	¢.	0.1	~	0.1	· C		> <		> <	0.0	ο,	0.0
ENE	Û	0.0	О	0.0	С	0.0	,	0.0) C		> <		> <	0.0	4	0.5
ம	0	0.0	С	0.0	0	0.0	5	0.1	· c	0.0	> <)))	> <	0.0	٦ (0.0
ESE	0	0.0	С	0.0	С	0.0	ı C	0.0	· c		,	0.0	> C	0.0	7 (0.1
SE	Û	0.0	С	0.0	С	0.0	0	0.0	-	0.0	> <		>	0.0	ο,	0.0
SSE	C	0.0	С	c . c	¢	0.0	٠.		- 3		0 0		.	0.0	(0.0
ເນ	0	0.0	0	0.0	_	0	: -					0.0	O (0.0	5	0.1
MSS	0	0.0	С	0		: c	• -	0.0	3 3	0.0	0 (0.0	٠ د	0.0	2	0.1
Mr.	C		C	5.5	: =		→ <		C (0.0) ·	0.0	0	0.0	-	0.0
303	· c		c		> -	0.0	O ()) () ·	0.0	0	0.0	0	0.0	0	0.0
3	> 0	9.0	> €	0.0	٠,	0.0	0	0.0	0	0.0	0	0.0	0	0.0	-1	0.0
Δ :	⊃ (0.0	ο,	0.0	3	0.1	-	0.0	e	0.1	0	0.0	0	0.0	9	· · ·
MZM	0	0.0	0	0.0	_	0.0	5	0.2	6	0.4	m	0.1	0	0.0	18	
X Z	0	0.0	0	0.0	-	0.0	σ	0.4	10	0.5	9	0.3	О	0.0	26	· ·
M Z Z	Φ	0.0	0	0.0	CJ	0.1	7	0.3	c o	0.4	S	0.2	0	0.0	22	1.0
	0	0.0	0	0.0	11	0.5	44	2.0	3.4	-	-	c	c	(•	
						:	-		T		*	0.0	>	0.0	103	4.7

MEAN WIND SPEED: 12.9 MISSING: 0

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 30 FT DELTA T: (300-33FT)

LAPSE RATE: -1.6 TO -1.5 DEG C/100M CLASS C

WIND SPEED GROUPS (MPH)

SUM PERCENT		0	7 · O		0.0	0.1	0.0	0.0					0.1	0.4	0.6	0.7	0.5		3.6
SUM P		L.	, σ	, (m) 	2	0	0) v g	· c	۰ د	ט נ	۰ ۸	ι α	12	15	11		19
24.6	PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
GE	SUM P	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
18.6-24.5	SUM PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1		0.1
18.6	SUM PI	0	0	0	0	0	0	0	0	0	0	0	0	0	0	-	7		m
12.6-18.5	PERCENT	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.3		1.2
12.6-	SUM PE	1	0	2	0	0	0	0	-	0	0	0	0	m	9	7	9		56
7.6-12.5	SUM PERCENT	0.1	0.2	0.0	0.0	0.1	0.0	0.0	0.1	0.0	0.0	0.1	0.0	0.2	0.2	0.2	0.1		1.4
7.6-	SUM P	М	4	1	0	2	0	0	C1	0	0	2	-	4	4	4	Э		30
3.6-7.5	PERCENT	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.1	0.1	0.0		6.0
3.6-	SUM PE	-	ς	O	-	0	0	0	-	0	(1	m	-	-	5	ო	0		20
3.5	RCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
0.6-3.5	SUM PERCENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
0.5	PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
0.0-0.5	SUM PE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	DIRECTION	z	NUE	3H	ENE	ш	ESE	SE	SSE	S	SSM	MS	MSM	3	MNM	3	3 2 2 2		

MEAN WIND SPEED: 11.2 MISSING: 0

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 30 FT DELTA T: (300-33FT)

LAPSE RATE: -1.4 TO -0.5 DEG C/100M CLASS D

WIND SPEED GROUPS (MPH)

GE 24.6 SUM PERCENT	SUM PERCENT				0 0.0 51 2.3	0.0		0.0 18	0.0	0.0	0000	6.0	0.0	0.0	0.0	0.0	0.00	0.0	0.0 135	126	
18.6-24.5	SUM PERCENT SU	٦	2.0	3 0.1	7 0.3	0.0	0.0	0.0	1 0.0	1 0.0						0.0			0.1	27 1.2	
12.6-18.5	SUM PERCENT	6			10 0.5				13 0.6					0.0			31 1.4			46 2.1	
7.6-12.5	SUM PERCENT	15 0.7	· · · · · · · · · · · · · · · · · · ·	7.0	1.0 0.7	2.4			10 0.5		1.5 0.6			7.00						40 I.a	
3.6-7.5	SUM FERCENT	8 0.4	17 (1.8		0.0		0.0	e.o.					r 0			16 0.7		17 0.8	11		
0.6-3.5	SUM FERCENT	2 0.1	1 0.0) c											4 0.2				
0.0-0.5	SUM PERCENT																				
	DIRECTION	z	SNE	Ξ	3113	e cu	35.4 45.4	: G	: La 0 0	3 00	ທຸ	SSW	MS.	MSM	3		MIM	3 2	322		

MEAN WIND SPEED: 11.1 MISSING: 0

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 30 FT DELTA T: (300-33FT)

LAPSE RATE: -0.4 TO 1.5 DEG C/100M CLASS E

WIND SPEED GROUPS (MPH)

18.6-24.5 GE 24.6 SUM PERCENT	PERCENT SUM PERCENT	0		0	0 0.0 36 0 0.0 34	0 0.0 36 0 0.0 34 1 0.0 38	0 0.0 36 0 0.0 34 1 0.0 38 0 0.0 18	0 0.0 36 0 0.0 34 1 0.0 38 0 0.0 18	0 0.0 36 1 0.0 38 0 0.0 38 0 0.0 18	0 0.0 36 1 0.0 38 0 0.0 18 0 0.0 26 0 0.0 73	0 0.0 34 1 0.0 34 0 0.0 38 0 0.0 18 0 0.0 26 0 0.0 48	0 0.0 34 1 0.0 34 0 0.0 18 0 0.0 26 0 0.0 73 0 0.0 48	0 0.0 34 0 0.0 34 0 0.0 18 0 0.0 26 0 0.0 73 0 0.0 48 0 0.0 49	0 0.0 36 0 0.0 34 0 0.0 38 0 0.0 18 0 0.0 73 0 0.0 48 0 0.0 42 0 0.0 49	0 0.0 34 0 0.0 34 0 0.0 38 0 0.0 18 0 0.0 773 0 0.0 42 0 0.0 45 0 0.0 45	0 0.0 34 0 0.0 34 0 0.0 38 0 0.0 18 0 0.0 773 0 0.0 42 0 0.0 45 0 0.0 45	0 0.0 34 0 0.0 34 0 0.0 38 0 0.0 18 0 0.0 73 0 0.0 42 0 0.0 42 0 0.0 49 0 0.0 45 0 0.0 45	0.0 0.0 36 1.7 0.0 0 0.0 34 1.6 0.0 0 0.0 34 1.6 0.0 0 0.0 18 0.8 0.1 0 0.0 26 1.7 0.0 0 0.0 49 2.2 0.1 0 0.0 49 2.2 0.1 0 0.0 40 1.8 0.0 0 0.0 45 1.7 0.0 0 0.0 45 2.2 0.0 0 0.0 45 2.2 0.0 0 0.0 45 2.2 0.0 0 0.0 45 2.1	0 0.0 34 1 0.0 34 0 0.0 18 0 0.0 18 0 0.0 26 0 0.0 42 0 0.0 49 0 0.0 49 0 0.0 49 0 0.0 49 0 0.0 49 0 0.0 49
		0.00	0.0		0.0	0 0.0	0.000	00000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	00000000								
	PERCENT SUM	0.5	0.0		0.2 0	0.2 0	0.2 0.1 0.0 0.0	0.0	0.2	0.2	0.0000000000000000000000000000000000000							0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
))))	SUM PE	10			Z.	2 2	0 0 0 2	1052	0 7 0 7 0	0 2 7 0 7 0	000,000	n 00 - n 00 o	n 00 - 00 0 4	₩ W O U W O O W 4 H	₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩ ₩	₩ 00 - ₩ 00 0 0 4 - 1 4 F	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	00000000000000000000000000000000000000	00000000000000000000000000000000000000
7.6-12.5	SUM PERCENT	14 0.6	14 0.6		5 0.2	5 0.2	5 0.2 3 0.1 1 0.0	5 0.2 3 0.1 1 0.0 4 0.2	5 0.2 3 0.1 1 0.0 4 0.2 84 1.6	55 0.2 1 0.0 4 0.2 84 1.6	5 0.2 3 0.1 1 0.0 4 0.2 34 1.6 19 0.9								
?	PERCENT SU	0.6	0.8		6.0	0.9	0.9 1.1 0.6	0.9 1.1 0.6 0.8	0.9 1.1 0.6 1.3	0.9 1.1 0.6 0.8 1.3			17144				0.9 0.6 0.6 0.9 0.9 0.0 0.9 0.9		
) - - - - -	SUM PER	13	18	c	٠,	24	24 12	24 12 18	24 12 18 28	24 12 18 28 26	24 12 18 28 26 21	24 12 18 26 20	24 12 18 28 26 20 15	2.0 1.2 2.0 2.0 1.5 1.5	2.0 1.2 2.0 2.0 1.2 1.2 1.1	2.0 1.0 2.0 2.0 2.0 1.0 1.1 1.1	2.0 2.8 2.8 2.0 2.0 1.1 1.1 1.1	2.0 12 18 2.0 2.0 2.0 1.0 1.1 1.1 2.0 2.0 3.0 4.0 4.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5	2.0 1.0 2.0 2.0 2.0 1.0 1.0 2.0 1.0 2.0 1.0 2.0 2.0 3.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4
) ; ;	SUM PERCENT	0.1	0.1	0.5		0.3	0.3	0.3 0.2 0.1	0.3 0.2 0.1	0.2 0.1 0.1 0.1	0.2	00.0 0.1 0.0 0.3 0.3	00.000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000
	SUM P	2	٣	4		7	7 5	~ S E	- 3 E E	- 2 М М Ф	г 20 10 11 4 C1	г ъ w w 4 ι ι г	トむませんけんの	トちきまなこてらな	トらきまることのです	こらままることののもの	トらきますことののものの	トらまますことののものこの	- w w w 4 (1 + 0 0 4 0 0 0 0
) ; ; ;	SUM PERCENT	0.0	0.0	0.0		0.0	0.0	0000	0000	00000	000000	00000000	000000000	0.000000000	0000000000	00000000000			
	SUM	0	0	0		0	00	000	0000	00000	000000	0000000	0000000	00000000	00000000	000000000	0000000000	00000000000	0000000000
	DIRECTION	z	NNE	A. E.		ENE	ы S S	E E E SE	ENE ESE SE SE	E S E S S S S S S S S S S S S S S S S S	E S S S S S S S S S S S S S S S S S S S	E E E E E E E E E E E E E E E E E E E	S S S E E E E E E E E E E E E E E E E E	E E E E E E E E E E E E E E E E E E E	E E E E E E E E E E E E E E E E E E E	E E E E E E E E E E E E E E E E E E E	E S S S S S S S S S S S S S S S S S S S	E S E S S S S S S S S S S S S S S S S S	E E E E S E E E E E E E E E E E E E E E

8.3 MEAN WIND SPEED: MISSING:

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 30 FT DELTA T: (300-33FT)

LAPSE RATE: 1.6 TO 4.0 DEG C/100M CLASS F

WIND SPEED GROUPS (MPH)

PERCENT		0		0 y	0.0	0.4											0.5		11.8
SUM		۳.		· · ·	7 7	- 00	,	3.7	35	0 -		- 1	2 .	, σ	10	9	11		257
24.6	PERCENT	c) ; ;	000	0.0	0.0	0.0	0.0	0.0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
9	SUM PE	C	· C	· c) C	• 0	0	0	0		• 0	C	0	0	0	0	0		0
24.5	PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0		0.2
18.6-24.5	SUM PE	0	· C	- =	0	0	0	0	_	_	Cı	0	0	0	0	0	0		4
18.5	PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.2	0.0	0.1	0.0	0.0	0.0	0.0		9.0
12.6-18.5	SUM PE	0	С	Ξ	C	0	0	'n	ខា	1	Ç	-	~	0	0	0	0		14
7.6-12.5	RCENT	0.1	0.0	0.0	0.0	0.0	0.0	0.5	Ξ.	٥.3	0.5	0.3	0.2	0.2	0.0	0.3	0.1		2.9
1.6-	SUM PERCENT	~	Ξ	Ξ	5	Ξ	Ξ	Ξ	σ	9	Ξ	1	•	47	0	9	m		64
7.5	RCENT	6.4	6.7	0.4	0.0	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	0,3	σ. C	1.1	0.4	0.1	0.3	0.4	0.5	0.3	0.5	0.3		6.4
3.6-7.5	SUM PERCENT	æ	16	ω	С	9	7	13	~	α	~	~	σ	₹	۲	10	٢		140
3.5	RCENT	0.1	0.0	÷ ; ;	c.:	=	C .	C: ::	ē. :	: °	۲. ت	0.0	- : □	o. ⊙.	= . <u>.</u>	0.0	0.0		1.6
0,6-3,5	SUM PERCENT	۲.	-	*	**	++	Ξ	*7	1.3	•	ď	-	٠.	_	~	3	-		35
0.5	RCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	Ξ.Ξ	0.0	ο.ο	0.0	0.0	0.0	0.0	0.0	0.0		0.0
0.0-0.5	SUM PERCENT	0	٥	0	Ξ	0	0	С	Ξ	С	C	0	0	0	0	С	c		0
	DIRECTION	z	INE	NE	ENE	w	E8E	SE	SSE	S	SSM	MS	MSM	3	MIM	M.	MIN		

6.9 MEAN WIND SPEED: MISSING:

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 30 FT DELTA T: (300-33FT)

LAPSE RATE:

GT 4.0 DEG C/100M CLASS G

WIND SPEED GROUPS (MPH)

SUM PERCENT		-	e.0	0.1	0.2	0.1	0.5	2.8	1.4						• •	0.1	0.1		6.5
SUM P		~	ıω	0	ıΩ	2	10	61	31	7	- m	-	. ~	, 0		i M	m		142
GE 24.6	PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
GE ;	SUM PE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
18.6-24.5	RCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
18.6	SUM PERCENT	0	0	0	0	С	0	O	0	0	0	0	0	0	0	0	0		0
12.6-18.5	RCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.3
12.6-	SUM PERCENT	0	0	0	0	0	0	2		-	0	0	0	0	0	0	0		7
7.6-12.5	RCENT	0.0	0.0	0.0	0.0	0.0	0.0	1.0	9.0	0.2	0.1	0.0	0.1	0.0	0.0	0.0	0.0		2.0
7.6-	SUM PERCENT	0	c	0	0	0	0	22	12	υ	د ۱	-	۲3	0	0	0	0		4 4
3.6-7.5	PERCENT	0.0	0.3	0.1	0.0	0.0	0.2	1.5	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1		3.4
3.6-	SUM PE	1	9	2	_	-	S	33	18	-	0	0	-	-	~	-	ю		75
3.5	RCENT	0.0	0.0	0.0	0.2	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0		0.7
0.6-3.5	SUM PERCENT	1	0	0	4	-	S	-	c	0		C	0	-	0	C 1	0		16
0.5	RCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
0.0-0.5	SUM PERCENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	DIRECTION	z	NNE	Щ N	ENE	u)	ESE	SE	SSE	S	MSS	MS.	MSM	3	MNM M	3 2	3 Z Z		

7.1

MEAN WIND SPEED: MISSING:

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 30 FT DELTA T: (300-33FT)

ALL STABILITY CLASSES

						MIMD	SPEED GE	WIND SPEED GROUPS (MPH)	РН.)							
	0.	0.0-0.5	9.0	0.6-3.5	3.6	3.6-7.5	7.6-	7.6-12.5	12.6-	12.6-18.5	18.6-24.5	.24.5	GE 2	24.6	SUM	PERCENT
DIRECTION	SUM	SUM FERCENT	SUM E	SUM PERCENT	3 MUS	SUM FERCENT	SUM PE	SUM PERCENT	SUM PE	PERCENT	SUM PE	PERCENT	SUM PE	PERCENT		
z	0	0.0	1.	0.3	32	1.5	5.1	2.3	25	1.1	S.	0.0	C	C	130	u u
NNE	0	0.0	'n.	0.2	62	2.8	34	1.6	m	0.1	ım	0.1	0	0.0	107	n o
ΩN	0	0.0	œ	0.4	20	6,3	40	1.1	17	8.0	~	e . 0	· C	0.0	901	
ENE	0	0.0	1.5	0.7	51	۳. د	900	1.3	80	0.4		0.0	· -	0.0	104	 . a
ជ	0	0.0	1.2	9.0	28	1.3	19	6.0	0	0.0	0	0.0	• 0	0.0	r 6	
ESE	0	0.0	σ.	0.4	39	1.8	14	9.0	-	0.0	0	0.0	0	0.0	63	. 0
SE	0	0.0	0.	0.5	94	3.9	19	3.6	28	1.3	4	0.5	0	0.0	205	, o
SSE	0	0.0	9	0.3	77	3.5	S)	2.4	14	0.6	CV	0.1	0	0.0	151	, o
တ	0	0.0	^	0.3	4]	1.9	44	2.0	7	0.3	-	0.0	· C) C	101	
SSM	0	0.0	0.7	6.0	38	1.7	6 С	1.3	14	0.6	7	0.3	· 0	0.0	801	, r
MS	0	0.0	10	0.5	31	1.4	56	1.2	S	0.2	4	0.5	· c		200) r
MSM	0	0.0	œ	0.4	31	1.4	35	1.6	9	0.3	0	0.0) C) c	ο α) w
3	0	0.0	1.5	9.0	35	1.6	65	3.0	27	1.2	, ,,,) -	o c			· ·
MNM	0	0.0	13	0.6	37	1.7	49	2.2	φ. 	2.7) -		747	0.0
3 Z	0	0.0	9	0.3	47	2.2	1117	5.4	105	8	, r) (d	٠.		601	D (
322	0	0.0	4	0	5.7				, ,	•) ;	0.4	٠,	0.	115	14.3
					1) `) •	ò)	寸	v	-	0.0	278	12.8
	0	0.0	152	7.0	735	33.7	759	34.8	406	18.6	123	5.6	4	0.2	2179	100.0
													MISSIM	MISSING HOURS:	พ	
MEAN WIND SPEED:	PEED:	9.6														

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 30 FT DELTA T: (300-33FT)

DIRECTION VS SPEED ONLY

_
(MPH
GROUPS
SPEED
MIND

						CANTA	מונינים פר	MIND STEED GROOFS (MER)	e L							
	0.0	0.0-0.5	-9'0	0.6-3.5	3.6-	3.6-7.5	7.6-	7.6-12.5	12.6-18.5	18.5	18.6-24.5	24.5	GE 2	24.6	anw P	PERCENT
DIRECTION	SUM PE	SUM PERCENT	SUM PE	SUM PERCENT	SUM PERCENT	CRCENT	SUM PERCENT	RCENT	SUM PERCENT	RCENT	SUM PERCENT	RCENT	SUM PERCENT	RCENT		
Z	0	0.0	7	0.3	32	1.5	51	2.3	25	1.1	S	0.2	0	0.0	120	5.5
NNE	0	0.0	ស	0.5	29	2.8	34	1.6	٣	0.1	٣	0.1	0	0.0	107	4.9
NE	0	0.0	œ	0.4	20	2.3	5.4	1.1	17	0.8	7	0.3	0	0.0	106	6.4
ENE	0	0.0	15	0.7	51	2.3	2.8	1.3	æ	0.4	-	0.0	-	0.0	104	8.9
ய	0	0.0	12	0.5	28	1.3	19	6.0	0	0.0	0	0.0	0	0.0	59	2.7
ESE	0	0.0	σ,	0.4	39	1.8	14	9.0	-	0.0	0	0.0	0	0.0	63	2.9
SE	0	0.0	10	0.5	84	3.8	19	3.6	28	1.3	4	0.2	0	0.0	205	9.4
SSE	0	0.0	૭	0.3	77	3.5	52	2.4	14	9.0	2	0.1	0	0.0	151	6.9
S	0	0.0	٢	0.3	41	1.9	44	2.0	7	0.3	-	0.0	0	0.0	100	4.6
MSS	0	0.0	20	6.0	38	1.7	53	1.3	14	9.0	7	0.3	0	0.0	108	6.4
MS	0	0.0	10	0.5	32	1.5	27	1.2	'n	0.2	4	0.2	0	0.0	78	3.6
MSM	0	0.0	ထ	0.4	31	1.4	36	1.6	9	0.3	0	0.0	0	0.0	81	3.7
3	0	0.0	12	0.5	35	1.6	65	3.0	27	1.2	m	0.1	0	0.0	142	6.5
MNM	0	0.0	13	9.0	37	1.7	49	2.2	59	2.7	10	0.5	-	0.0	169	7.7
MZ Z	0	0.0	9	0.3	47	2.2	117	5.4	107	4.9	35	1.6	-	0.0	313	14.3
MNN	0	0.0	₹	0.2	52	2.4	93	4.3	87	4.0	41	1.9	г	0.0	278	12.7
	0	0.0	152	7.0	736	33.7	761	34.8	408	18.7	123	5.6	4	0.2	2184	100.0
													MISSIM	MISSING HOURS:	0	
MEAN WIND S	SPEED:	9.6														

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 150 FT PELTA T: (300-33FT)

LAPSE RATE:

LE -1.9 DEG C/100M CLASS A

WIND SPEED GROUPS (MPH)

	0.0	0.0-0.5	0.6	0.6-3.5	3.6	3.6-7.5	7.6	1.6-12.5	12.6	12.6-18.5	18.6-24.5	24.5	GE 2	24.6	SUM PE	PERCENT
DIRECTION	SUM F	SUM FERCENT	SUM PE	SUM PERCENT	SUM	PERCEUT	SUM P	SUM PERCENT	SUM PE	PERCENT	SUM PE	PERCENT	SUM PE	PERCENT		
z	0	0.0	0	0.0	٥	0.0	-	0.0	m	0.1	С	0	С	0	-	c
NNE	0	0.0	0	0.0	Э	0.0	0	0.0	C	0.0	0 0		o		<i>-</i> C	
NE	0	0.0	C ⁻	0.0	C	0.0	Ξ	0.0	Ξ	0.0	o	; ; ;	0 0		0	0.0
ENE	C	0.0	0	0.0	Э	٥.٥	Ξ	0.0	- C	0.0	; c) c	0 0			0.0
ы	0	0.0	C	0.0	0	0.0	ξĵ	0.1	_	0.0	0		> C) m	0.0
ESE	С	0.0	Ó	0.0	Ξ	0.0	۲,	0.1	C	0.0	. 0	0.0	· c	0.0	ט ני	· ·
SE	C	0.0	O	0.0	c	0.0	e.	0.1	c:	0.1	С	0.0) C) C	v c	
SSE	c	o.o	c	0.0	œ	0.0	~4	0.0	6.	0.1	_		, c		r -	4.0
ഗ	0	0.0	2	0.0	C	0.0	-	0.0	0	0.0	c	0.0	, c	0.0	<i>t</i> -	
SSW	С	0.0	Ç	0.0	0	0.0	0	0.0	0	0.0	0 0		> <		٦ (
MS	0	0.0	С	0.0	0	0.0	0	0.0	C	0.0) C		o c		0	0.0
MSM	0	0.0	0	0.0	0	0.0	-	0.0		0.0	·		> 0) c) ·
3	0	0.0	0	0.0	÷	0.0	CI	0.1	→ च	0.0	4 17") c	0.0	7:	٦. ٥
MNM	0	0.0	С	0.0	0	0.0		0.0	4	0.2) ସ		۷		→ •	0.0 0.0
<u>ж</u> Z	0	0.0	С	0.0	0	0.0	7	0.0	ω	0.4			٠, ٢) v	
M N N N	0	0.0	0	0.0	0	0.0	0	0.0	m	0.1	, m	0.1	- 2	0.1	2 60	0.4
	0	0.0	0	0.0	0	0.0	14	0.6	27	1.2	25	-	σ	•	7 5	•
										!)	۲ •	`		0	ე 4.

MEAN WIND SPEED: 17.9 MISSING: 0

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 150 FT DELTA T: (300-33FT)

LAPSE RATE: -1.8 TO -1.7 DEG C/100M CLASS B

WIND SPEED GROUPS (MPH)

SUM PERCENT																	15 0.7			103 4.7
24.6	PERCENT																0.1			0.6
GE 24	SUM PER	c	· c) C	o c) C) C	0	0	· c		o c	o c	o c	۰ ۵	ı o	2		:	13
18.6-24.5	PERCENT	0.0	0.0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			•	0.0	0.4	0.1		•	9.0
18.6	SUM P	0	· C	· c	0	0	0	0	0	0	0	· c	· c	· c	ьru	6	e			1/
18.5	PERCENT	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.3	0.4	9.0	0.2			7.0
12.6-18.5	SUM PE	80	c	-	0	-	0		C1	0	0	0	0	ဖ	60	12	ഹ		;	7
12.5	PERCENT	0.4	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.2		-	7.7
7.6-12.5	SUM PE	80	0	٣	-	0	0	С	0	۲3		0	-	0		4	Ŋ		90	0.7
7.5	RCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0		-	1.0
3.6-7.5	SUM PERCENT	0	c		o	0	0	c	c	c	С	٥	0	7	0	0	0		۳,	ר
3.5	CENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		c	
0.6-3.5	SUM PERCENT	0	0	0	0	c	0	0	Û	0	0	o	0	0	0	0	0		c	>
.5	CENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0	
0.0-0.5	SUM PERCENT	0	0	0	0	0	0	0	c	0	0	0	0	0	0	0	0		c	>
	DIRECTION	z	NNE	NE	ENE	L	ESE	SE	388	တ	SSW	MS	MSM	3	MNM	32	MNN			

MEAN WIND SPEED: 16.2 MISSING: 0

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED RY ATMOSFHERIC STABILITY CLASS WIND: 150 FT DELTA T: (300-33FT)

LAPSE RATE: -1.6 TO -1.5 DEG C/100M CLASS C

WIND SPEED GROUPS (MPH)

	0.0	0.0-0.5	0.6-3.5	.3.5	3.6	3.6-7.5	7.6-	7.6-12.5	12.6-18.5	.18.5	18.6-24.5	24.5	GE 2	24.6	SUM PE	PERCENT
	SUM PE	SUM PERCENT	SUM PERCENT	RCENT	SUM P	PERCENT	SUM PE	PERCENT	SUM PE	PERCENT	SUM PE	PERCENT	SUM PE	PERCENT		
	٥	0.0	٥	0.0	9	0.0	ຠ	0.1	0:	0.1	0	0.0	c	0	மி	0
	0	0.0	С	0.0	4	0.2	~:	0.1	С	0.0	0	0.0	0 0) (. · ·
	O	0.0	С	0.0	С	0.0	-	0.0	£,	0.1	۰ .	0.0	> c		۰ ۳	n -
	0	0.0	0	0.0	0	0.0	4	0.0	: ၁	0.0	· c	0.0	o c	0.0	n -	
	0	0.0	0	0.0	٥	0.0	-	0.0		0.0	0	000	0 0		→	0.0
	¢.	0.0	Ċ	0.0	c	0.0	c	0.0	0	0.0	0	0.0	· C	0.0	ı C	
	Ξ	0.0	C	0.0	5	0.0	ç.	0.1	-	0.0	0	0.0	. 0	0.0	» (°) · c
SSE	c	0.0	Ξ	3.0	0	0.0	0	0.0	Ξ	0.0		0.0		0.0) -	
	٥	0.0	0	0.0	Ξ	0.0	0	0.0	3	0.0	0	0.0	c	0	, c	
	С	0.0	0	0.0	Ξ	0.0	-	0.0	O	0.0	0	0.0) C	000) -	
	0	0.0	c	0.0	3	0.1	-	0.0	Ci	0.1	0	0.0) C	0:0	۷ ب	. ~
	0	0.0	0	0.0	0	0.0		0.0		0.0	. 0	0.0	· c) C	,	0.0
	0	0.0	0	0.0	C a	0.1	-	0.0	30	0.2	m	0.1	· c		٦, ١	. · ·
	0	0.0	0	0.0	C 1	0.1	0	0.0	r.	0.2	₹	0.2	0	0.0	4 - -	
3	0	0.0	0	0.0	2	0.1	-	0.0	9	0.3	Ŋ	0.2	-	0.0	· ·	0.0
	0	0.0	0	0.0	С	0.0	2	0.1	4	0.2	৵	0.2	•	0.0	11	0.0
	0	0.0	0	0.0	13	9.0	-	0	20	·	, ,	0	c	•	Ċ	,
						•)	•	,) •	. 7	0.0	7	۲.۲	ر ب	9.6

MEAN WIND SPEED: 14.2 MISSING: 0

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILLTY CLASS WIND: 150 FT DELTA T: (300-33FT)

LAPSE RATE: -1.4 TO -0.5 DEG C/100M CLASS D

WIND SPEED GROUPS (MPH)

SUM PERCENT		,				7	7 0	. ~		7:1	7.7		, 6			י ער הייע	. 0.		34.7	
SUM P		37	. 4	ר מ ריל	96	3.5	. C	500	27		9 6	0 -	17	. 8	7.5	142	110		757	
24.6	RCENT	9	0.1	¥ .0	0.0	0.0	0.0	0.1	0.0) C	0.0	0.0	0.0	0.0	0.5		1.6		4.2	
GE 2	SUM PERCENT	œ	0 0		0	0	0	. (1	0				• 0		10	26	35		95	
18.6-24.5	SUM PERCENT	0.2	0.5	0.2	0.2	0.0	0.0	0.4	0.4	0.1	0.0	0.0	0.0	0.3	1.1	2.7	1.2		7.1	
18.6	SUM P	4	4	ഹ	വ	0	0	œ	6 0	М	0	0	-	7	25	58	27		155	
12.6-18.5	ERCENT	0.4	0.1	0.7	9.0	0.2	0.3	0.4	0.2	0.3	0.0	0.2	0.2	1.5	0.8	1.5	1.5		8.9	
12.6-	SUM PERCENT	80	2	16	14	4	9	σ	S	9	0	'n	4	33	18	32	33		195	
7.6-12.5	RCENT	0.5	1.1	0.7	0.5	1.0	0.3	0.2	0.4	0.4	0.4	0.2	0.2	0.5	0.5	0.7	0.5		8.1	
7.6-	SUM PERCENT	1.1	. 54	16	10	C1 C1	S	5	6	6	6	2	5	11	10	15	10		176	
7.5	RCENT	0.2	0.5	9.0	0.3	0.5	0.5	0.1	0.2	0.2	0.4	0.2	0.2	0.5	0.4	0.5	0.2		4.9	
3.6-7.5	SUM PERCENT	2	::	14	S	ς.	v	۱۳٦	4	S	6	S	4	10	6	10	4		107	
3.5	RCENT	0.0	0.0	0.0	0.1	0.0	0.0	0.1	ი.ი	0.1	0.2	0.1	0.1	0.3	0.1	0.0	0.0		1.5	
0.6-3.5	SUM PERCENT	1	-	0	5	0	0	7	-	٣	4	m	٣	7	က	-	-		32	
0.5	RCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	
0.0-0.5	SUM PERCENT	0	0	0	0	0	0	С	0	0	0	0	0	0	0	0	0		0	
	DIRECTION	z	NNE	3E	ENE	ш	ESE	SE	SSE	S	SSW	MS	MSM	3	MNM	<u>3</u>	M N N N			

MEAN WIND SPEED: 15.0 MISSING: 0

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 150 FT DELTA T: (300-33FT)

LAPSE RATE: -0.4 TO 1.5 DEG C/100M CLASS E

WIND SPEED GROUPS (MPH)

6 SUM PERCENT	TNE		87		35	59	21	1 C	0 1	5.3	n e	45	59	40	39	. [· .	70	126			,	1.4 /66 35.2
GE 24.6	SUM PERCENT	-																		3			31
18.6-24.5	PERCENT	ر. م	0.0	0.0	0.5	0.0	0.0	0.0	, c			0.0	0.3	0.1	0.0	0.1) (٠.٥	0.9		7	0.0
18.	SUM	^	- (Э (ഹ	~	0	-	ď	. <	- 0) (၁	က	-	m	,		91	19		ر 9	2
12.6-18.5	PERCENT	C .		۵. ۱۰۰	0.1	0.2	0.0	0.4	8,0	9 0		7.0	4.	0.4	6.0	1.1	0.8		· .	1.4)
12.	SUM	10	, ,	·; (4	-	80	18	-	. •	r (o i	6 0	1.9	23	18	7.3) -	30		251	3
7.6-12.5	PERCENT	0.3			B.O.	9.0	0.5	0.0	0.4	1.1		; r	``	0.5	0.4	0.4	0.9		J 1	0.1		11.4	
7.	MUS	٥	· C	3 -	_ :	æ	10	14	σ.	m r.	90		ì .	=	œ	6	20	70	- 1	r P		248	! !
3.6-7.5	PFRCENT	0.1	P (, r) i	0.4	0.0	0.5	e.0	0.6	. ~		0.0	0.3	0.4	0.2	0.2		0.1		5.9	
3.	SUM	~	c	` 4	9 6	១ ៖	σ,	-	-	Ĉ,		7) :	_	6	S	4	۰ ،	`3		128	
0.6-3.5	SUM PERCENT	0.0	0.0) : : «	0.0	α.σ		0.0	0.1	~		::	- - -	. .	0.0	0.1		0.0		1.4	
0.0	SIJM	7	٥	-	٦.	- <i>-</i>	-		m	-	~	œ	, -	T (ำ :	m	0	7	(>		30	
0.0-0.5	SUM PERCENT	0.0	0.0	0.0			o. o	с. С	0.0	0.0	0.0	0.0	· c	0.0) ·	0.0	0.0	0.0	C			0.0	
0.	SUM	0	0	С	· c		<u> </u>	0	c·	С	၁	0	_	> <	> 0	⊃	0	0	C	>		0	
	DIRECTION	z	MUE	33	311.3	: :	.; (c	LSF.	SE	388	တ	SSW	30	303	::	₹	323	32	322				

MEAN WIND SPEED: 12.6 MISSING: 0

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 150 FT DELTA T: (300-33FT)

LAPSE RATE: 1.6 TO 4.0 DEG C/100M CLASS F

WIND SPEED GROUPS (MPH)

PERCENT		ď			1.0	. 0		2:0	. α				7.7	· u		7.0	0.7		11.8
SUM P		0.	9 0	, 0	1 00	oc	, vc	91	0 6	000	1 6	90	15) T	r ef	, 10	16		257
24.6	PERCENT	c		0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0		0.0	0	0.0	0	0.0		0.4
GE	SUM PE	c	· c	0	0	0	0	1	5	-	1 7		· -		0	0	0		6
18.6-24.5	PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.3	0.1	0.1	0.0	0.0	0.0	0.0		0.8
18.6	SUM P	0	0	0	0	0	0	-	2	٣	7	2	n	0	0	0	0		18
12.6-18.5	RCENT	0.3	0.1	0.0	0.0	0.0	0.0	0.4	0.3	0.2	0.4	9.0	0.2	0.3	0.0	0.3	0.1		3.4
12.6-	SUM PERCENT	7	2	0	0	0	-	æ	7	S	6	13	ഹ	9	0	7	٣		73
7.6-12.5	RCENT	0.0	0.3	0.0	0.5	0.2	0.1	0.1	0.7	0.4	0.4	0.3	0.2	0.2	0.1	0.4	0.3		3.9
7.6-	SUM PERCENT	-	9	-	4	4	2	m	16	00	σ.	9	4	4	2	60	9		84
3.6-7.5	ERCENT	0.0	0.0	0.0	0.2	0.1	0.1	0.1	0.4	0.5	0.3	0.1	0.1	0.1	0.0	0.2	0.2		5.6
3.6-	SUM PERCENT	-	-	~	4	2	٣	٣	6	11	7	٣	2	٣	-	4	4		95
0.6-3.5	SUM PERCENT	0.0	0.0	0.0	0.0	0.1	0.0	ο.ο	0.1	0.0	0.0	0.1	0.0	0.0	0.1	0.1	0.1		0.8
0.6-	SUM PE	٦	c	0	0	61	0	0	m	-	0	2	0	-	7	2	m		17
0.0-0.5	PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
0.0	SUM PE	0	0	c	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	DIRECTION	Z	A SE	NE NE	ENE	ш	ESE	SE	SSE	S	SSM	MS.	MSM	3	MNM MNM	<u>x</u>	Z Z Z		

MEAN WIND SPEED: 11.3 MISSING: 0

JOHNT BISTRIBUTION OF WIND DIRECTION AND SPEED RY ATMOSFHERIC STABILITY CLASS WIND: 150 FT DELTA T: (300-33FT)

LAPSE RATE:

GT 4.0 DEG C/100M CLASS G

WIND SPEED GROUPS (MPH)

SUM PERCENT		ď	, c	n m	n c	-	. 2	22	32	3.6	17	· ເ) 🔻	۰ ۳	· -	• 0	5 0.2		142 6.5
GE 24.6	SUM PERCENT	0															0.0		4 0.2
18.6-24.5	PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0		6.0
18.6	SUM	0	0	c	. 0	0	Ö	m	7	۲.	-	-	0	0	0	0	0		19
12.6-18.5	PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.3	9.0	0.2	0.0	0.1	0.0	0.0	0.0	0.0		1.7
12.6	3 MUS	0	C	c	0	0	⊂		~	13	₹7	0	2	~	0	0	0		38
1.6-12.5	SUM PERCENT	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0,6	٥. د.	0.3	0.0	0.0	0.0	0.0	0.0	0.1		1.8
9.7	MILIS	m	~1	çj	Ξ	=	Ξ	٠,		x	پ	<u></u>	9	C	0	0	62		40
3.6-7.5	SUM PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.1	0.4	0.2	0.2	0.0	0.0	0.0	0.1	0.1		1.5
3.6	a Mus	0	C	_	Ξ	-	-	Ċ.	~	ဆ	c)	7	~		0	2	2		33
0.6-3.5	SUM PERCENT	0.1	0.0	0.0	0.0	0.0	o.c	0.0	≘. ⊖	J. C	g. g	0.0	Ξ.	0.0	0.0	0.0	0.0		0.4
9.0	SUM P	n	C	c	0	С	-	c	Ξ	0	Ξ	Ξ	-	_	-	C	7		o o
0.0-0.5	PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
0.0	SUM PE	0	C	0	0	0	-	c ·	С	0	0	0	0	0	0	0	0		0
	DIRECTION	z	INTE	HE	ENE	ယ	ESE	S.	us S	S.	MS SS SS	MS	MSM	32	M M M	32	M N N N		

MEAN WIND SPEED: 11.9 MISSING: 0

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 150 FT DELTA T: (300-33FT)

ALL STABILITY CLASSES

WIND SPEED GROUPS (MPH)

J	0.0-0.5	-9.0	0.6-3.5	3.6-7.5	.7.5	7.6-	7.6-12.5	12.6-	12.6-18.5	18.6-24.5	-24.5	GE ,	GE 24.6	SUM P	SUM PERCENT
SUM	SUM PERCENT	SUM PERCENT	RCENT	SUM PE	PERCENT	SUM PE	PERCENT	SUM PE	PERCENT	SUM PE	PERCENT	SUM PE	PERCENT		
		9	0.3	σ	0.4	33	1.5	38	1.7	11	0.5	60	0.4	106	4.9
0	0.0	-	0.0	25	1.1	56	2.6	16	0.7	4	0.2	2	0.1	104	4.8
		-	0.0	23	1.1	40	1.8	22	1.0	10	0.5	. 10	0.5	106	6.4
		m	0.1	14	9.0	34	1.6	18	9.0	9	0.3	0	0.0	75	3.4
		e	0.1	17	9.0	39	1.8	80	0.4	0	0.0	0	0.0	19	3.1
		2	0.1	6	0.4	23	1.1	15	0.7	-	0.0	0	0.0	20	2.3
		Z,	0.2	21	1.0	24	1.1	20	2.3	17	0.8	6	0.4	126	5.8
		S	0.2	36	1.7	62	2.8	35	1.6	23	1.1	4	0.2	165	7.6
		1	0.3	36	1.7	54	5.5	28	1.3	13	9.0	7	0.0	139	6.4
		10	0.5	33	1.5	4.1	1.9	21	1.0	7.4	9.0	15	0.7	134	6.1
		σι	0.4	52	1.1	23	1.1	28	1.3	9	0.3	S	0.2	96	4.4
		7	0.3	14	9.0	20	6.0	31	1.4	ဖ	0.3	2	0.1	80	3.7
		12	0.6	27	1.2	27	1.2	18	3.6	16	0.7	2	0.1	162	7.4
MNW 0		9	0.3	17	9.0	34	1.6	53	2.4	45	2.1	14	9.0	169	7.8
		လ	0.2	22	1.0	99	5.6	138	6.3	101	4.6	44	2.0	366	16.8
		2	0.2	12	9.0	40	1.8	78	3.6	56	5.6	43	2.0	234	10.7
0	0.0	87	4.0	340	15.6	909	27.8	657	30.2	329	15.1	160	7.3	2179	100.0
												MISSIN	MISSING HOURS:	'n	

13.6 MEAN WIND SPEED:

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 150 FT DELTA T: (300-33FT)

DIRECTION VS SPEED ONLY

WIND SPEED GROUPS (MPH)

0

MISSING HOURS:

13.6

MEAN WIND SPEED:

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 300 FT DELTA T: (300-33FT)

LAPSE RATE:

LE -1.9 DEG C/100M CLASS A

WIND SPEED GROUPS (MPH)

SUM PERCENT		0.0	0.0	0.0	0.0	0.2	0.0	0.1	0.2	0.0	0.0	0.0	0.1	0.5	0.4	1.3	0.5		3.4
SUM P		0	0	0	1	4	0	٣	ស	1	0	0	7	11	6	28	11		75
24.6	PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.5	0.2		6.0
មួ	SUM P	0	0	0	0	0	0	0	0	0	0	0	0	Q		10	4		19
18.6-24.5	PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.4	0.0		0.8
18.6-	SUM PE	0	0	0	0	0	0	0	0	0	0	0	-	7	7	6 0	-		18
12.6-18.5	PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.2	0.0	0.4	0.2		1.1
12.6-	SUM PE	0	0	C	-		0	2	æ	0	0	0	0	4	-1	6	4		25
7.6-12.5	FERCENT	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1		9.0
7.6-	SUM FE	0	0	0	0	٣	0	-	C.1		0	0	-	2	0	-	2		13
7.5	PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
3.6-7.5	SUM PE	0	0	c	0	0	0	0	C	0	0	C	0	0	0	0	0		0
3.5	RCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
0.6-3.5	SUM PERCENT	0	0	င	0	0	0	0	c.	0	0	С	0	0	0	0	0		0
0.5	RCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
0.0-0.5	SUM PERCENT	0	0	0	0	0	0	0	c	0	0	0	0	0	0	0	0		0
	DIRECTION	z	NNE	31	ENE	ш	383	SE	SSE	S	MSS	MS	MSM	3	MNM	3Z	MNN		

MEAN WIND SPEED: 18.8 MISSING: 0

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 300 FT DELTA T: (300-33FT)

LAPSE RATE: -1.8 TO -1.7 DEG C/100M CLASS B

WIND SPEED GROUPS (MPH)

SUM PERCENT			12 0.6	1 0.0	4 0.2	2 0.1	0.0		0.0			0.0						19 0.9		
GE 24.6	SUM PERCENT						0.0											4 0.2		
18,6-24.5	SUM PERCENT						0.0										11 0.5			
12.6-18.5	PERCENT		0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.2					
	CNT SUM		b.	0.0	0		0.0											٦ .		· ·
1.6-12.5	SUM PERCENT	г			n .									٦.	J 6	7 •		0		,
3.6-7.5	SUM FERCENT	0) c	0.0	0.0			0.0			9.0	0.0	0.0					2.0		-
Э.	SUM	0	· =	-	- ⊂			> c	: 0	: 0			: c	> -	- C	> 0) c	>		c
0.6-3.5	SUM FERCENT	0.0	0) · c		0.0		; c			0.0				0.0	0.0		· >		0.0
0.	SUM	0	0	0	· C	· C	. С	C		C	0	. 0	0	· C	0	C	c	,		0
0.0-0.5	SUM PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	•		0.0
0.	SUM	0	0	0	0	0	0	0	С	0	0	0	0	0	0	0	0			0
	DIRECTION	z	MME	NE	ENE	ധ	ESE	SE	SSE	တ	MSS	MS	MSM	3	MNM	32	32			

MEAN WIND SPEED: 17.1 MISSING: 0

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 300 FT DELTA T: (300-33FT)

LAPSE RATE: -1.6 TO -1.5 DEG C/100M CLASS C

	SUM PERCENT		4 0.2	9 0.4	1 0.0	1 0.0	1 0.0						3 0.1				20 0.9			79 3.6
	GE 24.6	SUM PERCENT			0.0												0.2	0.0		0.4
	ט	SUM	0	0	0	0	0	0	0	0	0	0	0	0	7	2	4	П		œ
	18.6-24.5	PERCENT	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.4	0.0		0.8
	18.6	SUM PE	0	7	0	0	0	0	-	-	0	0	0	0	-	4	6 0	-		18
	12.6-18.5	PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.3	0.1	0.2	0.2		1.0
PH)	12.6	SUM P	0	0	0	0	o	0	0	0	0	c	2	-	9	٣	Ŋ	ស		22
WIND SPEED GROUPS (MPH)	7.6-12.5	PERCENT	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1		6.0
SPEED G	7.6	SUM P	4	S	-	-	-	0		-	C	-	0	2	0	-	0	2		20
MIND	7.5	RCENT	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.0		0.5
	3.6-7.5	SUM PERCENT	0	C 1	0	0	0	0	0	0	0	_	_	~	2	-	m	0		11
	0.6-3.5	SUM PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
	0.6	IA WOS	С	С	0	0	Ċ	0	0	Û	0	c	0	0	0	0	0	0		0
	0.0~0.5	SUM PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
	0.0	SUM PE	0	0	0	0	c	0	0	0	0	0	0	0	0	0	0	0		0
		DIRECTION	z	NNE	N S	ENE	ப	ESE	SE	SSE	တ	MSS	MS	MSM	3	MNM	MN	MNN		

MEAN WIND SPEED: 15.2 MISSING: 0

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 300 FT DELTA T: (300-33FT)

LAPSE RATE: -1.4 TO -0.5 DEG C/100M CLASS D

WIND SPEED GROUPS (MPH)

	0.0	0.0-0.5	0.6	0.6-3.5	3.6	3.6-7.5).6	1.6-12.5	12.6-	12.6-18.5	18.6-	18.6-24.5	GE 2	24.6	SUMP	PERCENT
DIRECTION	SUM P	SUM PERCENT	SUM P	SUM PERCENT	SUM F	PERCENT	SUM PE	PERCENT	SUM PE	PERCENT	SUM PE	PERCENT	SUM PE	PERCENT		
z	0	0.0	-	0.0	4	0.2		c. O	σ	5	ú	c	c		5	
NNE	0	0.0	0	0.0	α	O. O.	, u	; -	. ") (7.0	D V	6.4	3.2	1.5
A.S.	0	0.0	0	0.0	١.						η τ	7.0	٠:	۰.۵	52	2.5
SNE	0	0.0		0.0	ع) (, m	. ~	n .	ਹਾ।	7.0	Τ,	0.5	57	2.6
ш	С	0.0	· (^		. ~	; ;	9 5		~ 6	n .	~ ‹	0.3	-	0.0	28	1.3
1 S E S	c	. 0	ı (, c	4، ر	7.5) u		no •	6.0	0	0.0	0	0.0	33	1.5
) (L	9 5	9.0	C c		٠.		ი.	: . : .	,	0.3	0	0.0	0	0.0	15	0.7
1 60	: :		1 4		·) :	ກ	0.5	۲	0.3	Ð	0.2	Φ	0.2	23	1.1
.; (°	5 3	P (η.	0.1	0	ດ ເ	9	0.3	13	9.0	6	0.4	0	0.0	4.1	6.
n ;	٥.	0 -	-	0.0	Ξ	0.0	ਵ	0.2	σ.	0.4	m	0.1	0	0.0	1.7	· œ
MSS	D	0.0	_	o.c	٢	0.3	1.2	9.0	₹	0.2	0	0.0	-) C		· -
SW	0	0.0	C 3	0.1	Ç.	0.1	7	0.3	Ŋ	0.2	-		٠.		3 6	1.0
MSM	C	0.0	(J	0.1	9	0.3	ď	c C	េជ		٠ .		٦ (0.0	ю: Т.	8.0
3	C	0.0	~	- 0	7	· ~	v	7.0	, -	· ·	· :	0 0	>	0.0	18	0.8
MNM	C		-	• •	٠ .		0 () ·	10 :	b . 1	11	0.5	2	0.1	59	2.7
THE STATE OF THE S	> c		٠.		r. i	0.4	יע	0.4	1.2	9.0	29	1.3	18	0.8	78	3.6
MAI	> (0.0		0.0	v	0.2	12	9.0	35	1.6	52	2.4	50	2.3	1.55	7 1
X Z Z	0	0.0	7	0.1	φ.	0.2	ω	0.4	24	1.1	23	1.1	44	2.0	105	. 6
	0	0.0	2.1	-	α	ر. ر	4	9	0	,		•				
	•	;	•) •	0	· 1	0	o .	607	٠ و	151	6.9	146	6.7	757	34.7

MEAN WIND SPEED: 16.8 MISSING: 0

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 300 FT DELTA T: (300-33FT)

LAPSE RATE: -0.4 TO 1.5 DEG C/100M CLASS E

WIND SPEED GROUPS (MPH)

0.6-3.5 3.6-7.5 7.6-12.5 12.6-18.5 SUM PERCENT SUM PERCENT SUM PERCENT
0 0.0 1 0.0 11 0.5
3 0.1 15
13
4 0.2 11
8 0.4 16
1 0.0 1
1 0.0 11
7 6.3 14
20 0.9 17
0.1 11 0.5 15
0.1 7 0.3 10
7 0.3 9
0.0 4 0.2 5
0.1 3 0.1 12
0.0 5 0.2 12
0.0 1 0.0 9
18 0.8 84 3.9 181 8.3

MEAN WIND SPEED: 15.0 MISSING: 0

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 300 FT DELTA T: (300-33FT)

LAPSE RATE: 1.6 TO 4.0 DEG C/100M CLASS F

WIND SPEED GROUPS (MPH)

	PERCENT			0.5	0.4	0.2	0.2	n.0	0.2	0.6	0	» •	6.6	i –) o				0.7	9.0		9	9.11
	SUM			11	6	S	4	7	4	13	2.1	30	8 4	. K	20) a		91	13		257	, ,
	24.6	PERCENT		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.3	0.0	0.1	0.0	0.0			0.0		7.0	
	GE	3 MNS		0	0	0	0	0	0	0	2	2	7	٦	٣	0	0	C	> (0		15	1
	18.6-24.5	PERCENT		0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.3	9.0	0.1	0.3	0.0	0.1	•	7.0		2.1	:
	18.6	SUM P	,	m ·	0	C	0	0	0	m	m	4	7	12	٣	9	٦	2	1 (7		46	
	12.6-18.5	SUM PERCEUT		7:0	n.⊖	0.1	0.0	o.	0.0	0.2	0.1	0.5	6.0	0.5	0.4	0.1	0.1	0.4	0	7.0		4.0	
PH)	12.6	SUM PI	ú	n	٥ د	is, d	٠.	·	o ·	4	C4	0.	50		80	m	2	6	ď)		88	
MIND SPEED GROUPS (MPH	7.6-12.5	PERCEUT	c			3.0) ·		« O	0.0	n. 0 (ດ ເ ດ ເ	n 0 0 4	C; (2.0	0.1	0.1	0.2	0.2			2.3	
SPEEU G	1.6	SUM P	_	٠ <	3 5	÷ -	- (u r	; -	⊣ :	· (<u></u>	္ •	- T	σ (ກ (71	4	4			51	
	3.6-7.5	PERCENT	0.1			: -	· · ·	y C	2.0		7 -	- c	? c	7.5	((000	0.0	0.0	0.1			2.1	
	3.6	SUM P	C-1	i (.	ım	· ~	, 4	-	. ~	n (2 0	יז ני	ى ~	3 6	J -			٦.	C1			45	
	0.6-3.5	SUM PERCENT	0.0	0.0	· c	ς.	0.0	0.0		. 0	: - : c	. c	; c)))) -)) ·	0.0			9.0	
	0.6	SUM FE	С	~	3	С	C	-	· c.	-	· (,	. -		ေ	, c.	‡ (*)	۰ (· (0			12	
	0.0-0.5	RCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0.0			0.0			0.0	
	0.0	SUM PERCENT	0	С	0	0	0	С	C	٥	0	0	0	0	0	0	· c) (>			0	
		DIRECTION	z	THE	NE	ENE	ш	ESE	SE	SSE	တ	MSS	MS	MSM	3	MNM	32	MINIE					

MEAN WIND SPEED: 13.7 MISSING: 0

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 300 FT DELTA T: (300-33FT)

LAPSE RATE:

GT 4.0 DEG C/100M CLASS G

	PERCENT		0.1	0.0	0.0	0.5	0.5	0.1	0.2	6.0	1.4	1.9	0.5	0.3	0.0	0.1	0.1	0.3	ų	0.0
	SUM P		m	-	7	ഹ	4	ო	ស	19	31	42	11	9	0	e	7	9		147
	24.6	SUM PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	ć	7.0
	GE	SUM P	0	0	0	0	0	0	0	-	7	-	-	0	0	0	0	0	U	n
	.24.5	PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	9.0	0.2	0:1	0.1	0.0	0.0	0.0	0.0		F . 1
	18.6-24.5	SUM PE	0	0	0	0	0	0	ო	4	13	ស	2	2	0	-	0	0	ć	30
	18.5	PERCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0		₽.
(на	12.6-18.5	SUM PE	1	0	0	0	c	0	0	9	7	24		0	0	0	0	П	•	4
OUPS (M)	7.6-12.5	PERCENT	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.5	0.3	0.1	0.0	0.0	0.0	0.1		1.9
WIND SPEED GROUPS (MPH)	7.6-	SUM PE	7		0	0	7	1	0	80	٦	10	٢	2	0	0	-	m	•	42
WIND	7.5	RCENT	0.0	0.0	0.0	0.2	0.1	0.0	0.1	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0		6.0
	3.6-7.5	SUM PERCENT	0	-	-	4	٣		2	0	C-1	6	0	2	0	-	0	0	•	19
	3.5	RCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1	0.3
	0.6-3.5	SUM PERCENT	0	0	0	-	0	1	0	Ç	0	0	0	0	0	-	-	2	,	9
	0.5	RCENT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	•	0.0
	0.0-0.5	SUM FERCENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
		DIRECTION	z	NIVE	ä	ENE	ш	ESE	SE	388	S	MSS	MS	MSM	3	MNM	MN.	3 N N		

MEAN WIND SPEED: 13.8 MISSING: 0

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 300 FT DELTA T: (300-33FT)

ALL STABILITY CLASSES

	ENGDAGA			v.	2 4 2 6	0.6	3.5 2.5	1.6	. o.	6.6	6.2	9.4	8.4	7 . 6	9	· -		10.3	0 001	
	M V		c	, v	100	99	11	35	98	144	136	182	105	103	146	177	393	225	2179	S
	24.6	PERCENT	9) ()	0.0	0.1	0.0	0.0	0.5	0.2	0.2	6.0	0.4	0.2	0.4	1.2	4.1	3.1	12.7	MISSING HOURS:
	GE	SUM E	7	. 9	13	2	0	0	10	ഹ	4	20	60	4	89	26	68	19	276	MISSIN
	18.6-24.5	PERCENT	6.0	0.5	0.5	0.4	0.0	0.0	0.7	7.5	1.1	0.7	1.0	6.0	1.5	2.8	5.7	2.0	19.9	
	18.6	SUM P	20	10	10	σ.	_	_	15	50	Ç3 .	16	22	50	33	09	124	43	434	
	12.6-18.5	SUM PERCENT	1.2	1.3	1.4	0.7		0.7	7.4	ci .	1.7	υ. υ.	 	1.5	3.1	2.1	0.9	3.2	31.5	
(PH)	12.6	SUM FI	56	87	E :	16	2 ;	9 ·	Ę, ;	æ s	, r) () (13. 13. 14.	8 ·	۵. د	130	10	687	
WIND SPEED GROUPS (MPH)	7.6-12.5	SUM PERCENT	1.4			₹. ¢) -	g (5 -	· ·	Σ. C) . -	n -	7.0	р. Э.		٥٠,	7 · 6	22.2	
SPEED G	7.6	a was	30	45	C; €	3 ~	n o	- 0	r. a	5 5	V 7	r a) t		- u) r	T .	9	484	
WIND	3.6-7.5	SUM FERCENT	6.3	0.7	တ္ လ င	o α	· ~		· -	• -			· α) · c				0.0	11.1	
	3.6	SUM E		ල - ල -	1.7		, c			· •	. c.	· ~	. 6	· -) v	, -		-	241	
	0,6-3.5	RCENT	0.0	0.0	2.0	· (.		=	: C:	C .	5.	0.0	0	 	. ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° °	0		:	2.6	
	0.6	SUM FERGERI			+ (2	. \$0	æ	so	T	ų,	ŝ	4	4	ς:	9	C4	v		57	
	.0.5	ясеит	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0	,
	0.0-0.5	SUM PERCENT	00	. 0	0	Ξ	C	Ξ	æ.	0	0	С	0	0	0	0	0		0	
		DIRECTION	Z 6131] ====================================	ENE	ω	383	SE	32E	s.	MSS	SW	MSM	3	3 2 3 3	3 Z	MIN			MCAN GITTE

15.6

MEAN WIND SPEED:

JOINT DISTRIBUTION OF WIND DIRECTION AND SPEED BY ATMOSPHERIC STABILITY CLASS WIND: 300 FT DELTA T: (300-33FT)

DIRECTION VS SPEED ONLY

WIND SPEED GROUPS (MPH)

0.6-3.5	3.6-7.5 7.6-12.5 SUM PERCENT SUM PERCENT	12. SUM	12.6-18.5 UM PERCENT	18.6-24.5 SUM PERCEN	6-24.5 PERCENT	GE 24.6 SUM PERCEI	24.6 PERCENT	SUM PE	SUM PERCENT
		26			6.0		9.0	86	4.5
. <u>v</u>	C-1	.1 28	1.3	10	0.5	9	0.3	106	4.9
1 0.0 13 0.6 32		1.5 31	1.4	10	0.5	13	9.0	100	4.6
17 0.8	0.		1.0	6	0.4	2	0.1	99	3.0
18	ci		0.5	-	0.0	0	0.0	77	a.5
S	0.		0.7		0.0	0	0.0	35	1.6
١	0.		1.4	15	0.7	10	0.5	96	3.9
53	1.	.7 48	2.2	56	1.2	ស	0.2	144	9.9
0.2 24 1.1	٦.		1.7	24	1.1	4	0.2	136	6.2
56	2,		3.3	16	0.7	20	6.0	182	8.3
0.2 15			1.4	22	1.0	0 0	0.4	101	4.9
18	-		1.6	20	6.0	4	0.2	104	4.8
15	0		3.1	33	1.5	6 0	0.4	146	6.7
0.3 15 0.7	-		2.1	09	2.7	56	1.2	177	8.1
14	-	1.6 131	0.9	124	5.7	83	4.1	394	18.0
7	٦		3.2	44	2.0	19	3.1	226	10.3
57 2.6 241 11.0 484	22	22.2 691	31.6	435	19.9	276	12.6	2184	100.0
						MISSIM	MISSING HOURS:	0	

15.6 MEAN WIND SPEED: