

Diablo Canyon Power Plant Carbon-14 Sampling During 1R17

Presented at the 2012
RETS-REMP Workshop
Orlando, FL
John Knemeyer



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Diablo Canyon C-14 Sampling

- 1st round of testing in 2010 during normal operations.
Results presented at 2010 RETS-REMP
- 2nd round of testing in 2012 during 1R17

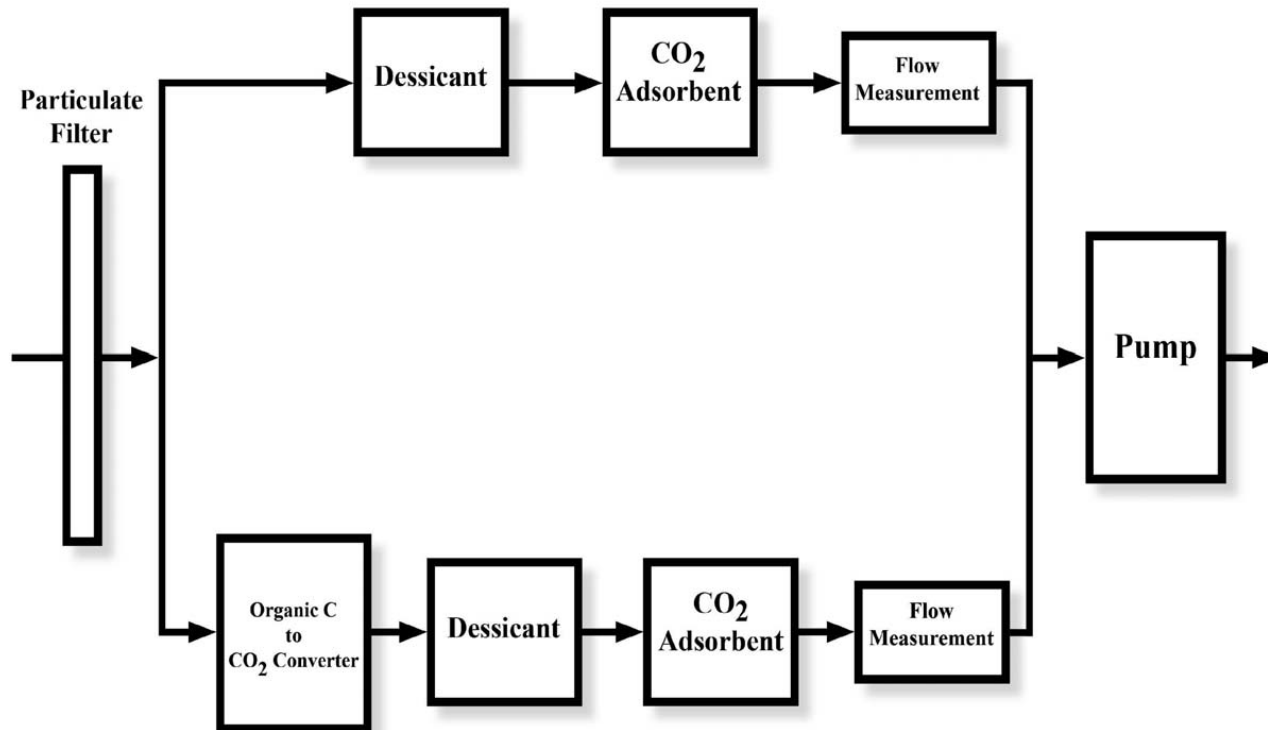
Sampling Method

- C-14 sampling method was reviewed by Dr. James Holtzclaw (GEL) at the 2010 RETS-REMP conference:

“Sample and Analysis Protocol for ^{14}C in Gaseous Effluents”
- A PDF of his discussion is available at the RETS-REMP website

Basic Review Of Sampling Apparatus

Image from "Sample and Analysis Protocol for ^{14}C in Gaseous Effluents,"
Holtzclaw, GEL Group, 2010 RETS-REMP Conference



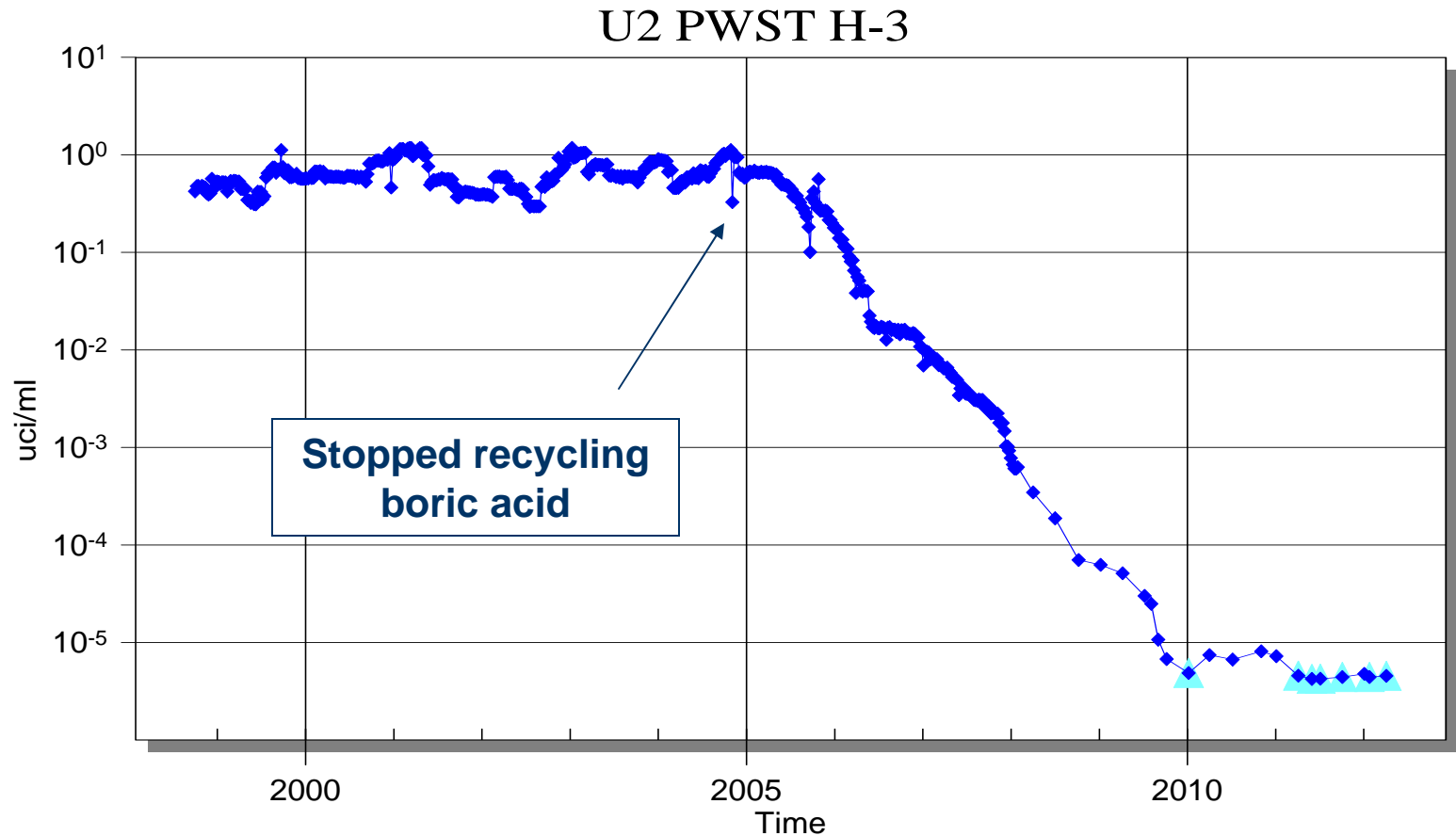
DCPP Looking West



Diablo Canyon Differences From Other Plants

- No VCT continuous purge
- No H₂ recombiner in waste gas system
 - Waste gas mostly nitrogen and hydrogen
 - Control oxygen intrusion
- Designed to recycle boric acid
 - Resulted in high ³H in tanks
 - Resulted in high ¹⁴C in tanks
 - Stopped recycling in 2005

Primary Storage Tank H-3 Trend



Unit 1 Systems Sampled During 1R17

- Plant Vent
- Fuel Handling Building Exhaust
- Gas Decay Tanks
 - 1-1
 - 1-2
 - 1-3
- Up-wind control
- Why not Containment Atmosphere?
 - Normal sample point (located outside containment) sometimes unavailable during outages
(have to go into containment to sample)
 - Contamination of sampling apparatus
 - Inconsistent fan flow rates at various levels
 - A lot less convenient
 - Equipment hatch opened/closed

“Control” Sample Upwind of Plant 0.57 pCi/L (100% CO₂)

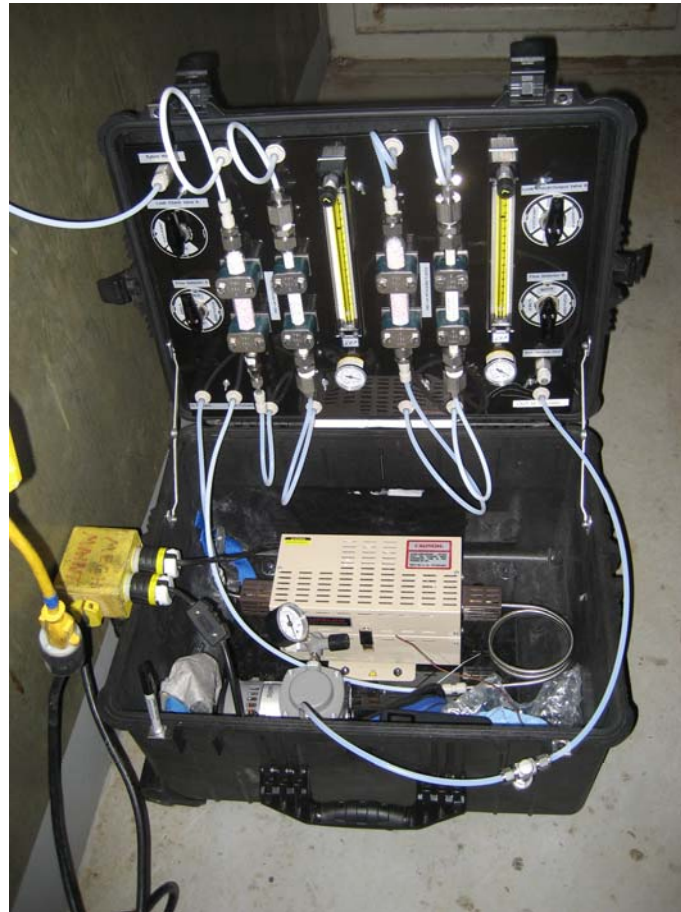


Fuel Handling Building Exhaust HEPA Filter Room

(2010 Sampling Indicated negligible particulate C-14)



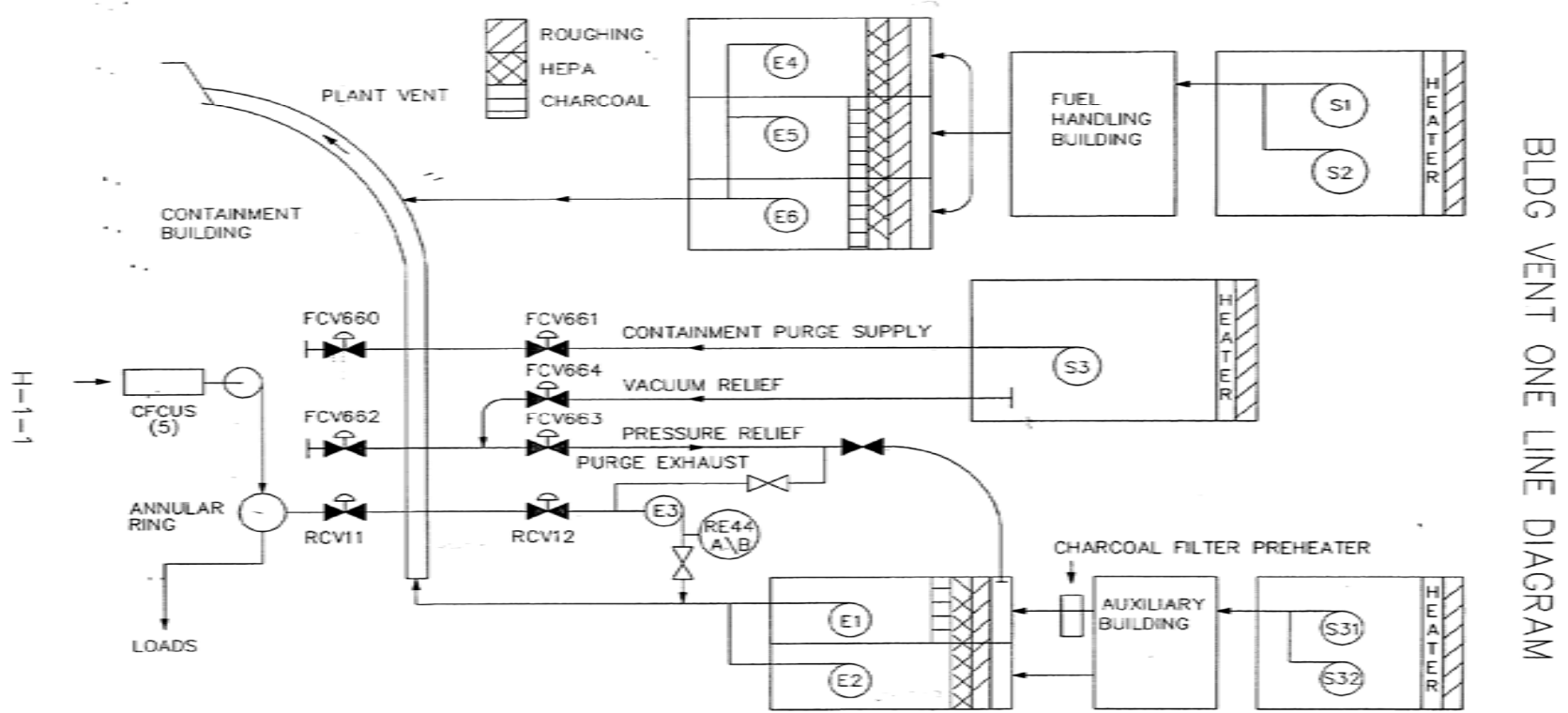
Fuel Handling Building Sampler



U1 Plant Vent Sample Skid



DCPP U1 Ventilation Diagram

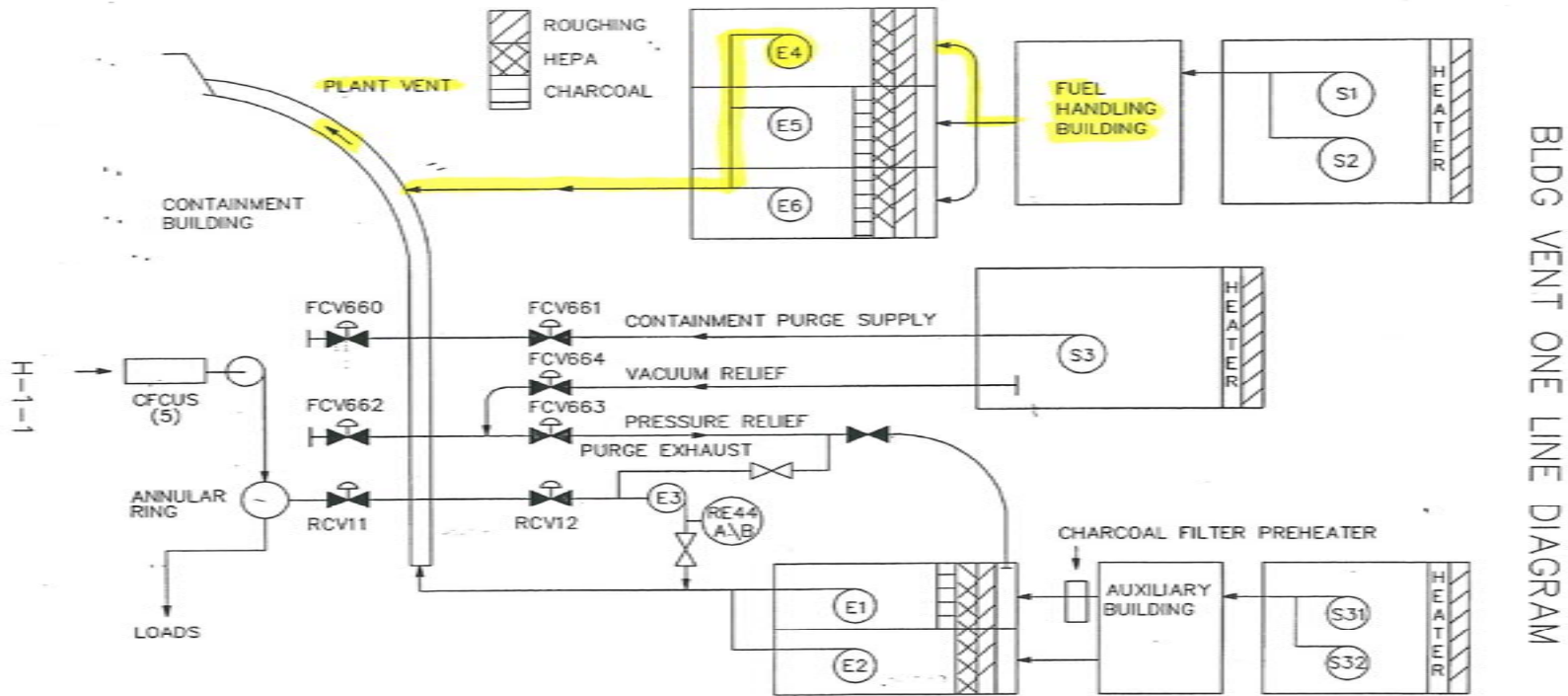


BLDG VENT ONE LINE DIAGRAM

H-1-1

REV. 10

Fuel Handling Building Ventilation

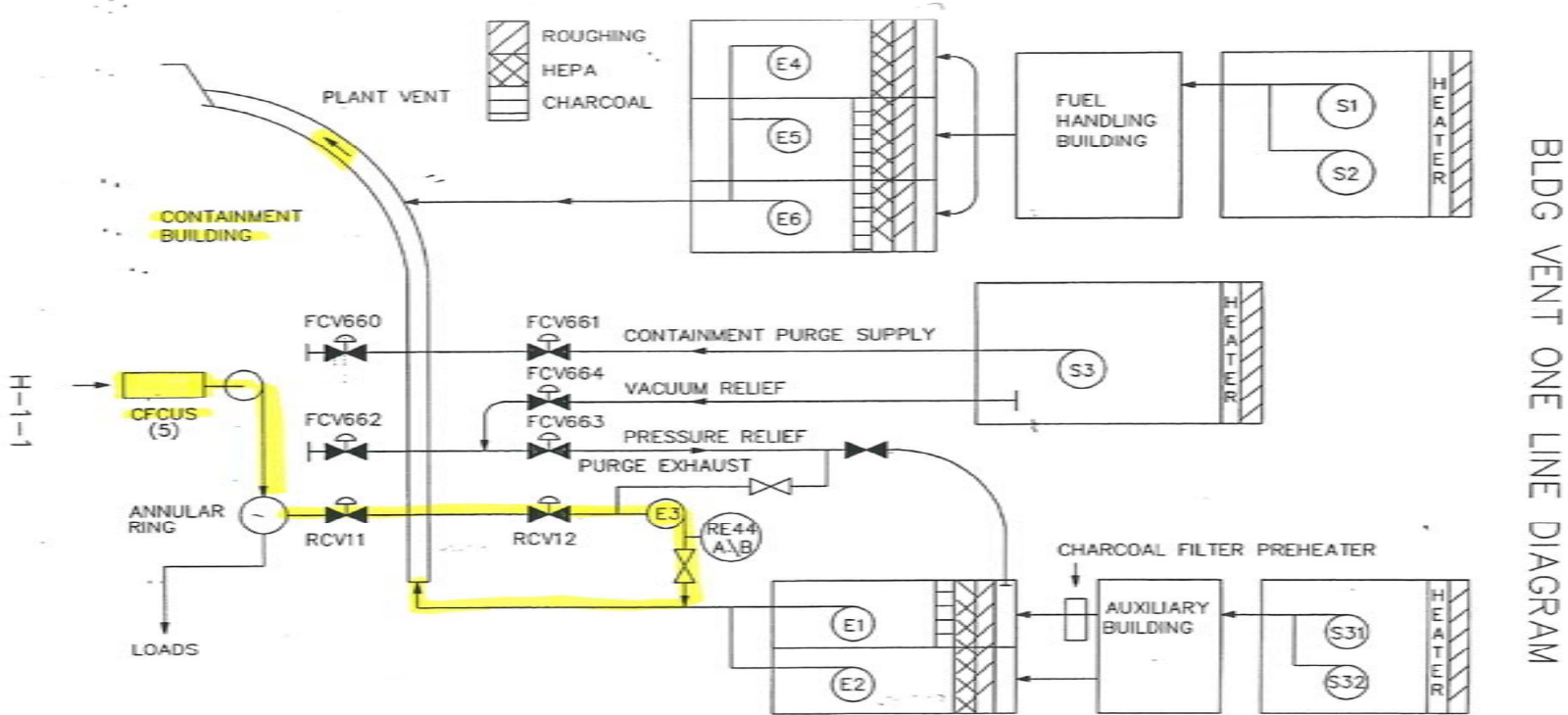


BLDG VENT ONE LINE DIAGRAM

H-1-1

REV. 10

Containment Purge Ventilation

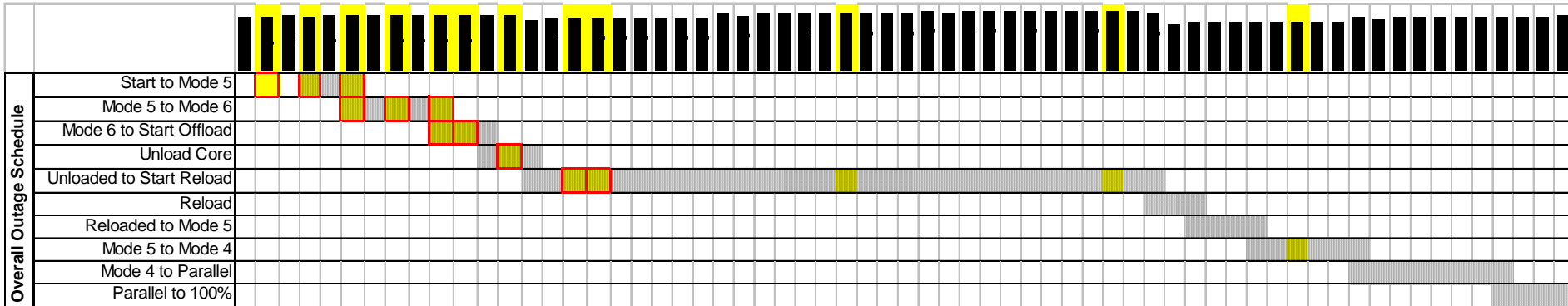


H-1-1

REV. 10

Basic Sampling Routine

- Sample Plant Vent and Fuel Handling Building at the same time.
 - Containment Atmosphere concentration could be calculated (PV – FHB) after correcting for flow rate
- Attempted to capture routine & major evolutions
 - Start of containment purge
 - Initial head lift and Refueling Cavity fill
 - Fuel movement
- Sampled 700 ml/min for 4 hours [168 L; 5.9 ft³]
 - Balance between large sample, reasonable time period, and overwhelming furnace capability



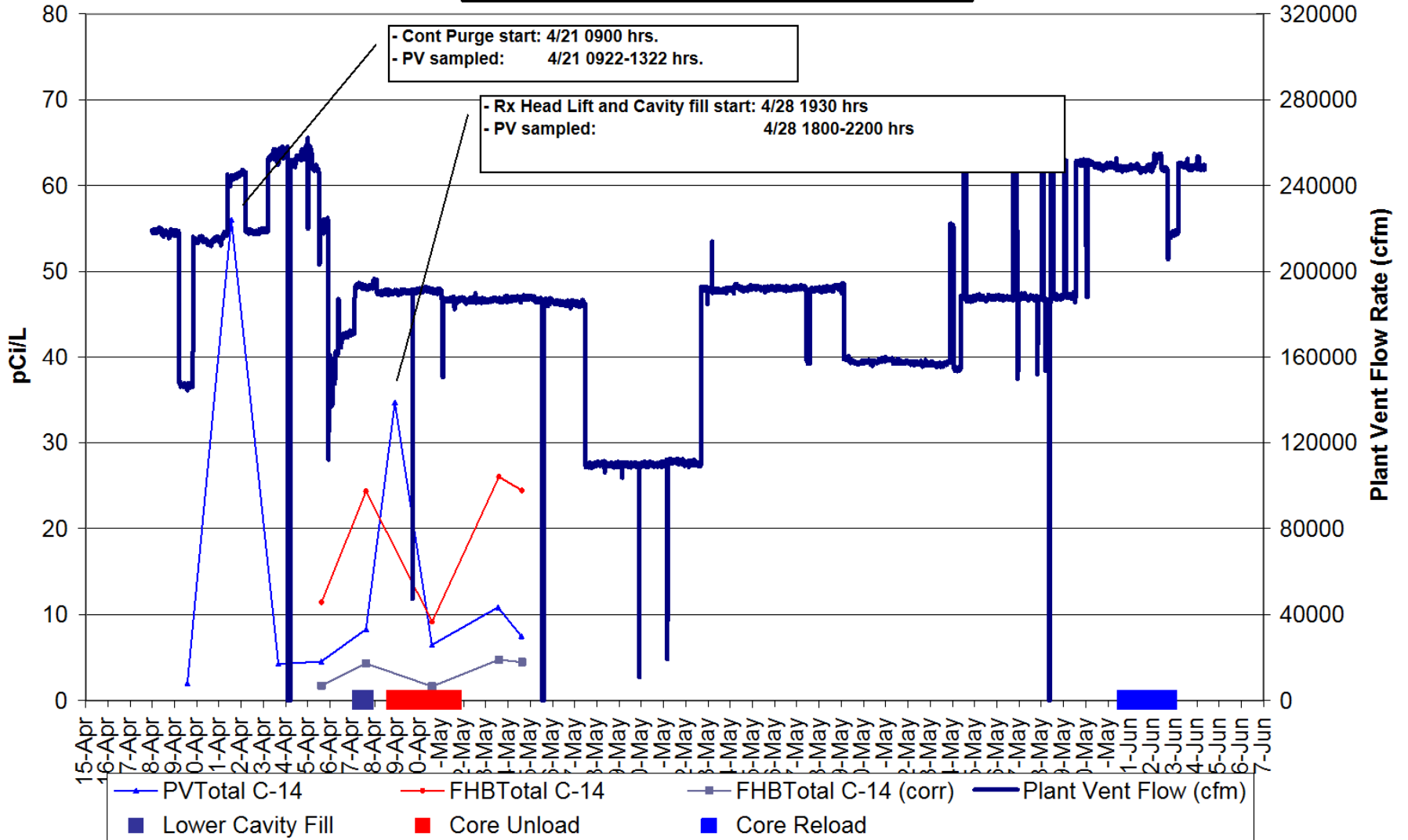
Overall Outage Schedule	
Start to Mode 5	
Mode 5 to Mode 6	
Mode 6 to Start Offload	
Unload Core	
Unloaded to Start Reload	
Reload	
Reloaded to Mode 5	
Mode 5 to Mode 4	
Mode 4 to Parallel	
Parallel to 100%	

Sampling	
Plant Vent	1.9 (6.5%) 5.6 (4.5%) 4.2 (9.0%) 4.5 (5.0%) 8.3 (21.6%) 34.6 (41.0%) 6.4 (56.8%) 10.8 (50.8%) 7.5 (62.9%)
SFP Atmosphere	11.4 (14.9%) 24.3 (13.2%) 9.1 (100%) 26.0 (116%) 24.4 (113%)
GDT 1-1	6.0E6 (<1%) 6.0E6 (<1%)
GDT 1-2	5.0E6 (<1%)
GDT 1-3	6.5E6 (<1%)
Control @ North Gate	0.57 (100%)

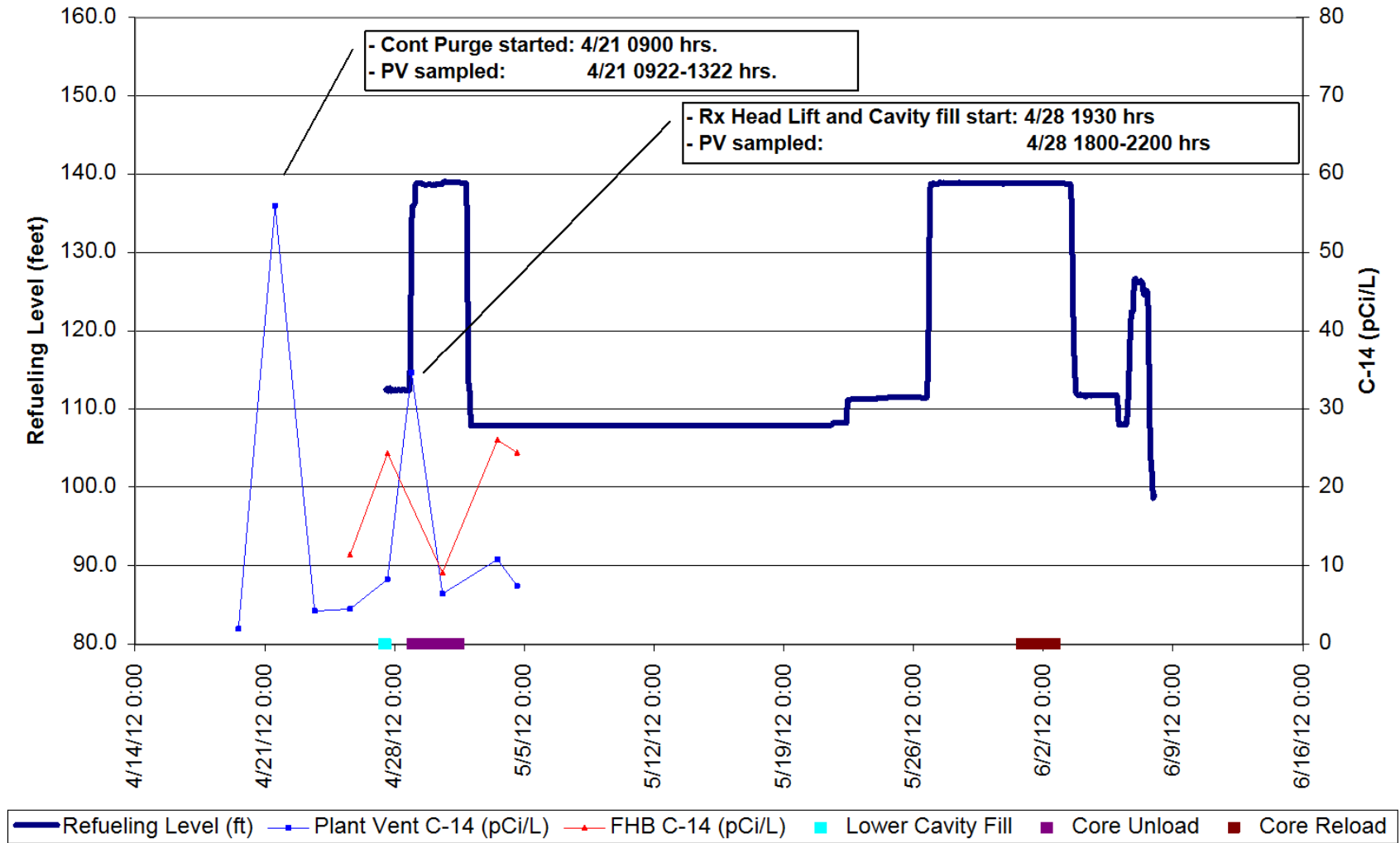
= sampled

= results received

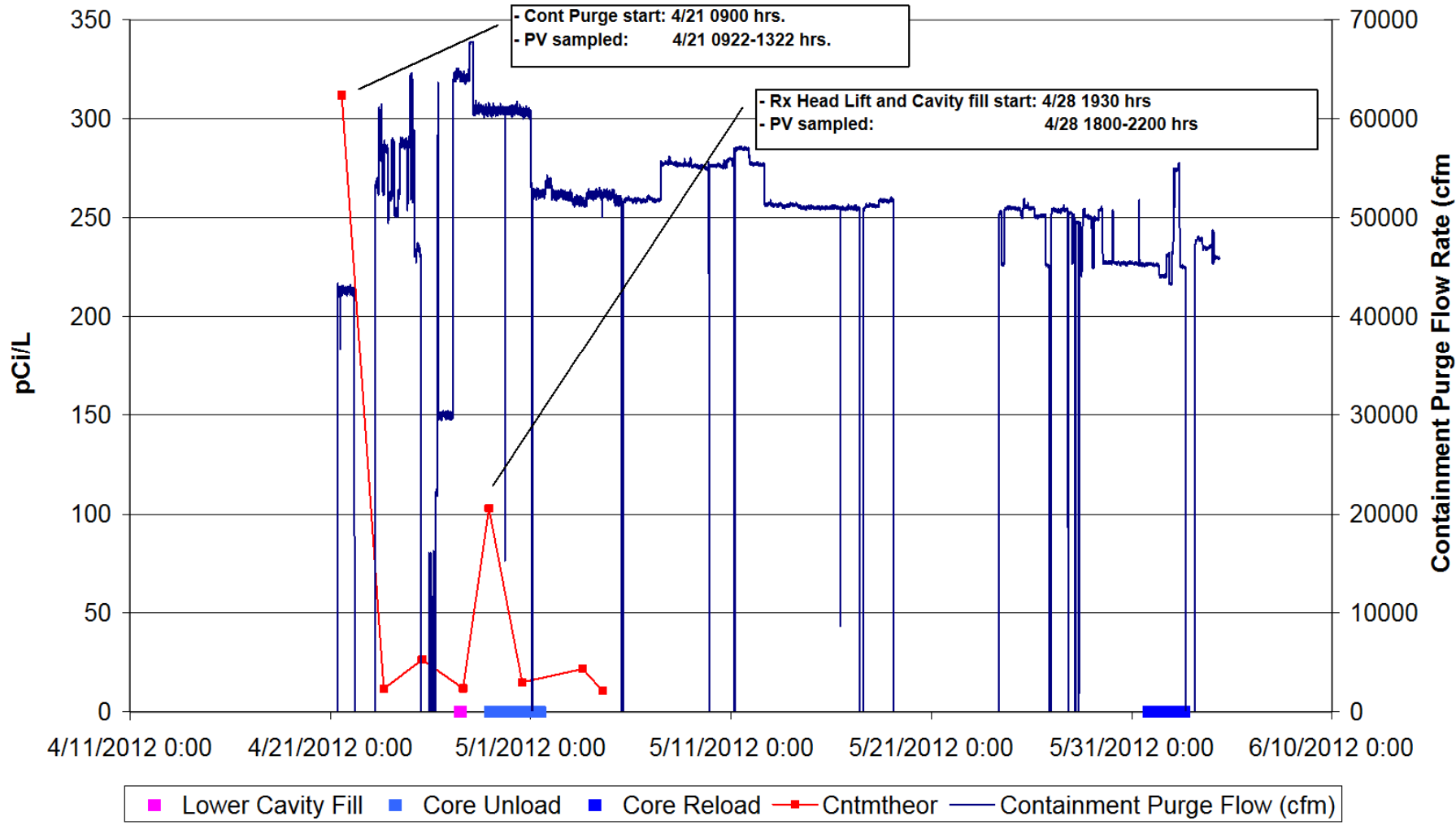
**Plant Vent Flow Rate vs:
Raw PV & FHB Total C-14
Corrected FHB Total C-14 (its impact on PV)**



U1 Refueling Cavity Level vs C-14 Results



U1 Containment Atmosphere (calculated) C-14 During 1R17



Plant Vent C-14 (pCi/L)

(raw results)

Date	Comment	Total	CO ₂	%CO ₂
4/19/12	Normal Ops (2 days before 1R17)	1.94	0.13	6.44
4/21/12	Containment Purge (1 day pre 1R17)	56.0	2.50	4.46
4/23/12	Mode 5	4.24	0.38	9.01
4/24/12	H ₂ O ₂ Add to RCS (forced oxygenation)	---	---	---
4/25/12	RCS Cleanup	4.49	0.23	5.03
4/27/12	Fill Lower Cavity from LHUT 0-1	8.27	1.79	21.6
4/28/12	Rx Head Lift / Cavity Fill	34.6	14.2	41.0
4/30/12	36 hrs. into 72 hr. Core Offload	6.43	3.65	56.8
5/03/12	Upper cavity drained, Lower cavity filled Rx Head on Vessel	10.8	5.49	50.8
5/04/12	Same as 5/03/12	7.46	4.69	62.9

Fuel Handling Building C-14 (pCi/L)

(raw results)

Date	Comment	Total	CO ₂	%CO ₂
4/24/12	H ₂ O ₂ Add to RCS	---	---	---
4/25/12		11.4	1.70	14.9
4/27/12	Fill Lower Cavity (should not affect FHB)	24.3	3.21	13.2
4/30/12	36 hrs into Core Offload	9.13	10.0	109¹
5/03/12	Cavity drained / Head on Vessel	26.0	30.3	116¹
5/04/12	Core fully offloaded to SFP	24.4	27.7	113¹

¹ Essentially 100% CO₂. Attribute >100% to sampling differences/accuracy.

Gas Decay Tank C-14 (pCi/L)

(raw results)

- 5/4/12
 - Forced Oxygenation and Core Offload Complete

GDT	Total	CO₂	%CO₂
1-1	6.03E+06	5.05E+04	0.84
1-2	5.01E+6	3.39E+3	0.07
1-3	6.49E+06	3.57E+04	0.55

Containment Atmosphere C-14 (pCi/L)

(calculated)

- Flow weighted based upon Plant Vent result
- Subtract Fuel Handling Building
- Assume no C-14 from Auxiliary Building

Date	Condition	Total	%CO ₂
4/21/12	Containment Purge (1 day pre 1R17)	312	5
4/23/12	Mode 5	12	5
4/25/12	RCS Cleanup	27	<1
4/27/12	Fill lower cavity	12	31
4/28/12	Rx Head Lift / Cavity Fill	103	38
4/30/12	36 hrs. into 72 hr. Core Offload	15	39
5/03/12	Upper cavity drained, Lower cavity filled, Rx Head on Vessel	22	<1 ¹
5/04/12	Same as 5/03/12	11	<1 ¹

¹ Calculated value may be influenced by high FHB %CO₂

Plant Vent Normal Ops Comparison

(no containment discharge occurring)

Year	Condition	Total C-14 (pCi/L)	%CO ₂
2010 – U1	Normal Ops (70% thru cycle)	2.3	8
2010 – U2	Normal Ops (37% thru cycle)	2.1	34 ¹
2012 – U1	Normal Ops (100% thru cycle)	1.9	6

¹ Need to sample U2 Plant Vent in 2012 to determine if 34% CO₂ is consistent

Containment Atmosphere Comparison C-14 During Operation (pCi/L)

Date	Total	CO ₂	%CO ₂
U1 - 4/26/10 (70% thru cycle)	480	40	8
U2 - 4/27/10 (37% thru cycle)	1580	41	3
U1 - 4/21/12 (100% thru cycle)	310	14	5

Gas Decay Tank Comparison

Year	Condition	Total C-14 (pCi/L)	%CO ₂
2010 – GDT 2-1	Normal Ops (37% thru cycle)	4.4E+05	0.02
2012 – GDT 1-1 GDT 1-2 GDT 1-3	Outage	6.03E+06 5.01E+06 6.49E+06	0.84 0.07 0.55

Approximate Plant Vent C-14 Ci Discharged per Year per Unit

- Assumptions (per Unit)
 - 52 discharge periods per year
 - $5E+10$ L/vent
 - 2.1 pCi/L C-14
 - $1E-12$ Ci/pCi

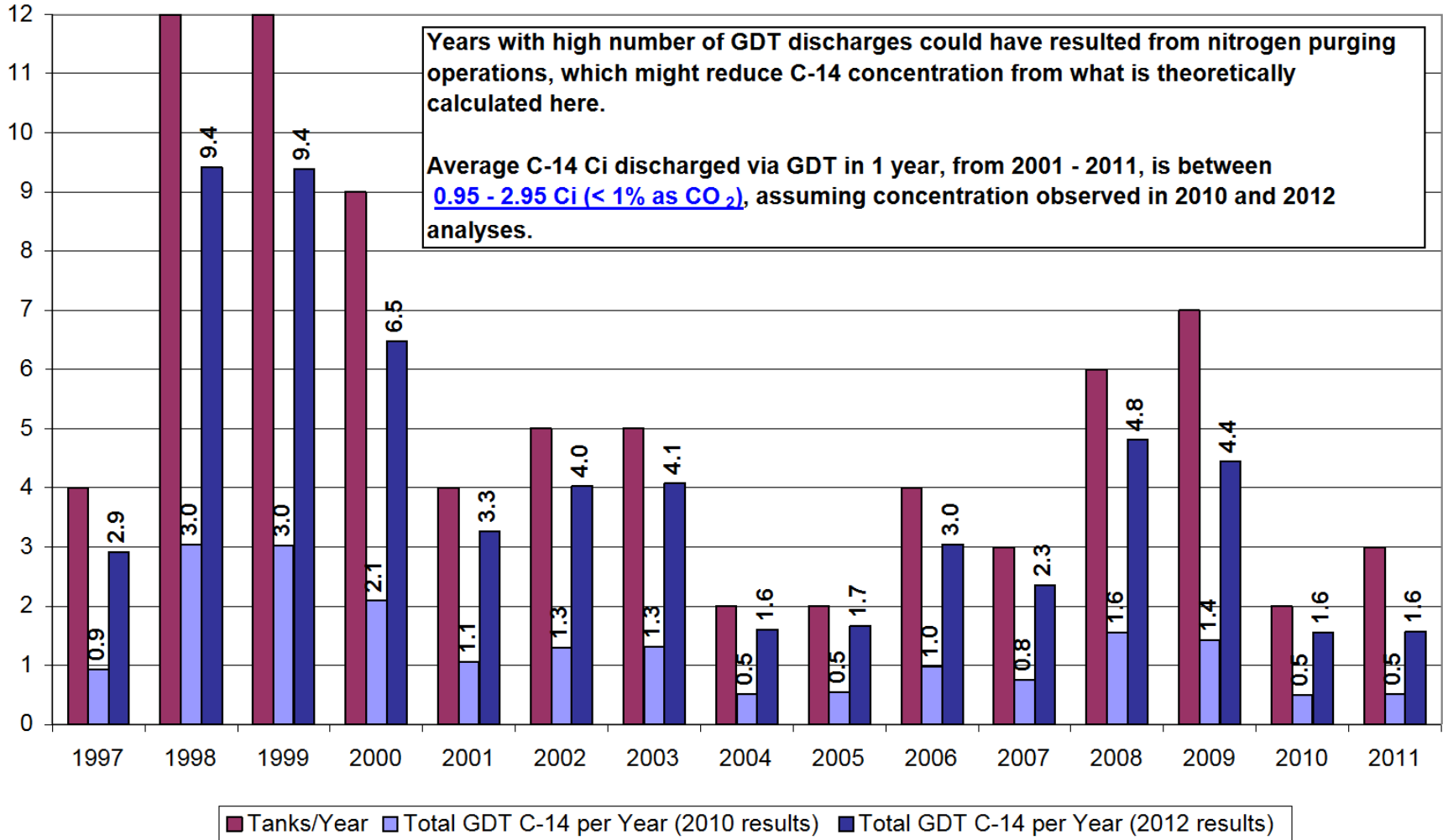
= 5.5 Ci C-14/year/Unit

Approximate Containment C-14 Ci Discharged per Year per Unit

- Assumptions (per Unit)
 - 52 vents per year
 - $1.7\text{E}+06$ L/vent
 - 790 pCi/L C-14
 - $1\text{E}-12$ Ci/pCi

= 0.07 Ci C-14/year/unit

DCPP GDT Discharges and Theoretical C-14 Ci Discharged per Year Based upon 2010 / 2012 Sampling



C-14 In DCPP Solid Radwaste (Ci)

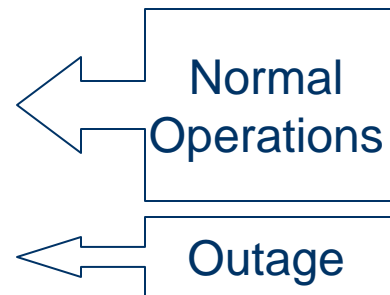
Year	Resin	Filters	Total
2000	1.0	0.0	1.0
2001	0.4	3.2	3.6
2002	0.7	3.9	4.6
2003	0.0	4.0	4.0
2004	2.7	3.7	6.4
2005	1.0	0.0	1.0
2006	0.1	1.9	2.0
2007	0.1	2.1	2.3
2008	3.7	2.7	6.4
2009	0.3	2.9	3.2
2010	4.2	1.3	5.5
2011		1.5	
Average/Year =	1.3	2.3	3.6

Single Unit C-14 Mass Balance

(Based upon 10-year average parameters)

- C-14 Generated
 - 12 C-14 Ci/EFPY per Unit
 - ~0.93 Capacity Factor per Unit per year
 - = **11.2 Ci C-14 generated per Unit per year**

- C-14 Removed
 - 5.5 (PV)
 - 0.06 (Cnt)
 - 2.1 (GDT)
 - 1.8 (Solid Radwaste)
 - 1.8 (outage GRW)



- = **11.2 Ci C-14 (fairly rough approximation, but pretty close)**

Conclusions

- Analysis results for 2010 and 2012 are fairly consistent for normal operation GRW
- Outage evolutions definitely contribute higher than normal C-14 concentrations for short periods of time.
- The % of C-14 in CO₂ form increases with when systems are opened. H₂O₂ likely plays a role.
- For some plants, removal of C-14 in solid radwaste may be significant.
- A mass balance calculation for C-14 appears to account for a majority of the isotope generated.